UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLICATE*

(See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

	December	
LEASE	TION AND	

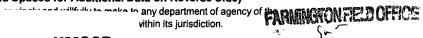
		DOMETIC OF E	LAND MANAGEN	417-14 1		1 1 1 1 1	,	
						1 14/	SP-080430	_
VELL COMP	LETION OR	RECOMP	LETION RI	EPORT AND	LOG*	6. IF II	NDIAN, ALLOSTE	E OR TRIBE NAME
a TYPE OF WELL	OIL	GAS T		ther	, at 2 s	- '- -	· .	^{3:} 46
	WELL	WELL	ם איי ב	inet .	 ' '.	7 UNI	TAGREEMENT	NAME NMMM 7841
TYPE OF COMPLE	TION.						San Juan 2	28-6 Unit
NEW WELL	WORK DEEP OVER EN	PLUG BACK	DIFF RESVR Ot	ther		8 FAF	RM OR LEASE N	AME, WELL NO
**************************************	J 016K LJ 6N	□ 5×0× □	J KESVK []] :	San Juan/	28-6 Unit 184E
NAME OF OPERAT	FOR		······································			9. AP		
BURLINGTON RESOURCES OIL & GAS COMPANY							30-039-30060 COSI	
3. ADDRESS AND TELEPHONE NO						10. FIE	10. FIELD AND POOL, OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700							Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SE	11. SEC , T., R., M , OR BLOCK AND SURVEY	
At surface L	Init I (NESE) 1630	FSL, 820' FE	L			0	R AREA	
						-	Sec 7 T28N	I R6W, NMPM
At top prod interval	reported below					1		
						- 1		
At total depth S	ame as above					1		
			14 PERMIT NO.	DATE ISSUI	ED :	12. CC	DUNTY OR	13. STATE
							ARISH	1
			1				Rio Arriba	New Mexico
	6. DATE T.D. REACHE	ľ	COMPL (Ready to p	rod)	18 ELEVATIONS (DF.			19. ELEV CASINGHEAD
12/21/06 TOTAL DEPTH, MD &	1/7/07		/18/07	E 00101	GL 6830'	ROTARY	6842'	CABLE TOOLS
TOTAL DEPTH, MD &	IVD 21, PLUG,	BACK T.D., MD &T		LE COMPL., OW MANY*	23. INTERVALS DRILLED BY	ROTARY	TOOLS	CABLE TOOLS
8092' ~		8080'	- 1			yes		į.
PRODUCTION INTER	/AL (S) OF THIS COMPL	ETION-TOP, BOT	TOM, NAME (MD AND	TVD)*	<u> </u>		5. WAS DIREC	TIONAL
Basin Dakata	70041 00751					·	SURVEY MA	
Basin Dakota :						127 WAS	WELL CORED	No
	Log w/Gamm	a Pay Cae	ing Collars			ZI WAS	WELL CORED	No
Centent bond	Log W/Gailin	ia itay casi				ــــــــــــــــــــــــــــــــــــــ		110
ASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (RD (Report all string	s set in well) MENT, CEMENTING REC	-000 T		MOUNT PULLED
MOING SIZE GIVADE	WEIGHT, LEGIFT.							WOONT FOLLED
	32.3#	214'	- 12 1/4" -	surface:76sx	(122 cf)	15	5.5 bbls	
9 5/8" H-40 / 7" J-55 /	20#	214' 3912' ~		surface; 76sx surface; 564	sx (1164 cf)		5.5 bbls 35 bbls	
9 5/8" H-40 /		3912' ~			sx (1164 cf)			
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 /	20# - 10.5 # & 11.6# LINER R	3912' ~ 8052' ECORD	8 3/4" / 6 1/4" _	surfáce; 564 TOC 2750"30	lsx (1164 cf) (1164 cf) (1164 cf)	TUB	35 bbis ING RECORD	
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 /	20# - 10.5 # & 11.6# LINER R	3912' ~ 8052'	8 3/4" / 6 1/4" _	surfáce; 564 TOC 2750"30 30.	ISX (1164 cf) 14SX (611 cf) DEPTH SET	TUB	35 bbis ING RECORD) CKER SET (MD)
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 /	20# - 10.5 # & 11.6# LINER R	3912' ~ 8052' ECORD	8 3/4" / 6 1/4" _	surfáce; 564 TOC 2750"30	lsx (1164 cf) (1164 cf) (1164 cf)	TUB	35 bbis ING RECORD	
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 / SIZE TOP (MD	20# - 10.5 # & 11.6# LINER R	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" / SCREEN (M	surface; 564 TOC 2750"3(30. (D) SIZE 2-3/8"	DEPTH SET	TUB (MD)	35 bbls ING RECORD PA	CKER SET (MD)
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 / SIZE TOP (MD PERFORATION RECO	20# - 10.5 # & 11.6# LINER R	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" _	surface; 564 TOC 2750"3(30. ID) SIZE 2-3/8"	DEPTH SET 10 SHOT, FRACTURI	TUB (MD)	35 bbls IING RECORD PA T SQUEEZE, E	CKER SET (MD)
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 / SIZE TOP (MD PERFORATION RECO	20# - 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and nu	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" / SCREEN (M	surface; 564 TOC 2750"3(30. ID) SIZE 2-3/8"	DEPTH SET	TUB (MD) E, CEMEN Is 15% He	S bbis ING RECORD PA T SQUEEZE, E CL Acid. Pui	CKER SET (MD) ETC. mped 10050 gal
9 5/8" H-40 / 7" J-55 / 4 1/2" J-55 / SIZE TOP (MD PERFORATION RECO SPF / 4' - 7956' = 20 I	20# 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" / SCREEN (M	surface; 564 TOC 2750"3(30. ID) SIZE 2-3/8"	SX (1164 cf) DEPTH SET 8007'	TUB (MD) E, CEMEN Is 15% He	S bbis ING RECORD PA T SQUEEZE, E CL Acid. Pui	CKER SET (MD) ETC. mped 10050 gal 0# 20/40 TLC.
9 5/8" H-40 7" J-55 4 1/2" J-55 * SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 b SPF 6' - 8075' = 52 b	20# 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" / SCREEN (M	surface; 564 TOC 2750"3(30. ID) SIZE 2-3/8"	SX (1164 cf) DEPTH SET 8007'	TUB (MD) E, CEMEN Is 15% He	7 SQUEEZE, ECL Acid. Pur	CKER SET (MD) ETC. mped 10050 gal 0# 20/40 TLC.
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9 5/8" H-40 7" J-55 4 1/2" J-55 * SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 t SPF 6' - 8075' = 52 t al Holes = 72	20# LINER R 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" - NT* SCREEN (M	surface; 564 TOC 2750"30 30. SIZE 2-3/8" ACI	JEST (1164 cf) JEST (611 cf) DEPTH SET 8007* D. SHOT, FRACTURI Spearhead 10 bbl Slickwater pad, p	TUB (MD) E. CEMENT IS 15% His umped a	OS bbis ING RECORD PA T SQUEEZE, E CL Acid. Put pprox. 4000	CKER SET (MD) ETC. IMPED 10050 gal 0# 20/40 TLC. UVD JUL 10'07 IL COMS. DIV.
9 5/8" H-40 7" J-55 4 1/2" J-55 * SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 t SPF 6' - 8075' = 52 t al Holes = 72	20# 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles noles	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" / 16 1/4"	surface; 564 TOC 2750"30 30. SIZE 2-3/8" ACI	JEST (1164 cf) JEST (611 cf) DEPTH SET 8007* D. SHOT, FRACTURI Spearhead 10 bbl Slickwater pad, p	TUB (MD) E. CEMENT IS 15% He umped a	OS bbis ING RECORD PA T SQUEEZE, E CL Acid. Put pprox. 4000 RC	CKER SET (MD) ETC. IMPED 10050 gal 0# 20/40 TLC. CVD JUL 10'07
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9 5/8" H-40 7" J-55 4 1/2" J-55 ? SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 Is SPF 6' - 8075' = 52 Is al Holes = 72 FIRST PRODUCTION SI W/O Fac	20# 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles noles roles	3912' 8052' ECORD SACKS CEME	8 3/4" / 6 1/4" - NT* SCREEN (M 32. 7884' - 807! Flowing, gas lift, pumpir Flowing	surface; 564 TOC 2750"30 30. SIZE 2-3/8" ACI 5" PRODUCTION ng—size and type of puri	DEPTH SET 8007* DEPTH SET 8007* D. SHOT, FRACTURI Spearhead 10 bbl Slickwater pad, p	TUB (MD) E, CEMEN s 15% Ho umped a	OS bbis ING RECORD PA T SQUEEZE, E CL Acid. Pui ppprox. 4000 (1)	CKER SET (MD) ETC. IMPED 10050 gal 0# 20/40 TLC. IND JUL 10'07 IL COMS. DIV. DIST 3 Froducing or shut-in)
9 5/8" H-40 7" J-55 4 1/2" J-55 SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 t SPF 6' - 8075' = 52 t al Holes = 72 FIRST PRODUCTION SI W/O Fac OF TEST 6/18/07	20# - 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and nu noles roles HOURS TESTED	3912' 8052' ECORD SACKS CEMEI Mber)	8 3/4" / 6 1/4" - NT* SCREEN (M 32. 7884' - 807! Flowing, gas lift, pumpir Flowing PROD'N FOR TEST PERIOD	surface; 564 TOC 2750"30 30. ID) SIZE 2-3/8" ACI 5' PRODUCTION ng-size and type of purf IL-BBL	DEPTH SET BOOT' DEPTH SET BOOT' D. SHOT, FRACTURI Spearhead 10 bb Slickwater pad, p GAS-MCF 36.54 mcf	TUB TUB C (MD) E CEMENT S 15% Hu umped a	OS bbis ING RECORD PA T SQUEEZE, E CL Acid. Pui ppprox. 4000 (1)	CKER SET (MD) ETC. IMPED 10050 gal O# 20/40 TLC. OVD JUL 10'07 IL CRAS. DIV. DIST 3 Froducing or shullin) [GAS-OIL RATIO
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9 5/8" H-40 7" J-55 4 1/2" J-55 SIZE TOP (MD PERFORATION RECO SPF 4' - 7956' = 20 t SPF 6' - 8075' = 52 t al Holes = 72 FIRST PRODUCTION SI W/O Fac OF TEST 6/18/07 7 TUBING PRESS.	20# LINER R 10.5 # & 11.6# LINER R) BOTTOM (MD) RD (Interval, size and numoles noles roles HOURS TESTED CASING PRESSURE 1774# (Sold, used for fuel, ventiles)	3912' 8052' ECORD SACKS CEMED	8 3/4" / 6 1/4" - NT* SCREEN (M 32. 7884' - 807! Flowing, gas lift, pumpir Flowing PROD'N FOR TEST PERIOD	surface; 564 TOC 2750"30 30 SIZE 2-3/8" ACI 5' PRODUCTION ng-size and type of purill—BBL GAS-MCF	DEPTH SET BOOT' DEPTH SET BOOT' D. SHOT, FRACTURI Spearhead 10 bb Slickwater pad, p GAS-MCF 36.54 mcf	TUB T(MD) E, CEMENT \$ 15% Hi umped a	OS bbis ING RECORD PA T SQUEEZE, E CL Acid. Pui ppprox. 4000 (1)	CKER SET (MD) ETC. IMPED 10050 gal 0# 20/40 TLC. COUNTY TO THE COUNTY
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*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for an United States any false, fictitious or fraudulent staten

vithin its jurisdiction.





Ojo Alamo	2744′	2927'	White, cr-gr ss.	Ojo Alamo	2744'
Kirtland	2927'	3343′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2927'
Fruitland	3343'	36 47 ′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3343'
		, ,	med gry, tight, fine gr ss.		
Pictured Cliffs	36471	3814'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3647'
Lewis	3814'	4262'.	Shale w/siltstone stringers	Lewis	3814′
Huerfanito Bentonite	4262'	4616'	White, waxy chalky bentonite	Huerfanito Bent.	4262'
Chacra	4616'	5205′	Gry fn grn silty, glauconitic sd stone	Chacra	4616'
•			w/drk gry shale	Mesa Verde	5205′ ~
Mesa Verde	5205′	5481'	Light gry, med-fine gr ss, carb sh	Menefee	5481'
			& coal	Point Lookout	. 5848'
Menefee	5481'	5848'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6228'
Point Lookout	5848'	6228'	Med-light gry, very fine gr ss w/frequent	Gallup	7059′
•			sh breaks in lower part of formation	Greenhorn	7779′
Mancos	6228'	7059′	Dark gry carb sh.	Graneros	7839′
Gallup	7059′	7779′	Lt gry to brn calc carb micac glauc	Dakota	7881′
			silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		
Greenhorn	7779′	7839'	Highly calc gry sh w/thin lmst.		
Graneros	7839′	7881'	Dk gry shale, fossil & carb w/pyrite incl.		-
Dakota	7881'		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	