

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.
ROSA UNIT #163C

9. API Well No.
30-039-29611

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

210 FARMINGTON, NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1665' FSL & 1530' FEL, NW/4 SE/4 SEC 24-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-12-2007 MIRU, NU BOPE, press test 7" csg, 4 1/2" liner & blind rams to 1500# for 30 mins, lost 20#, good test. Bleed off pressure, PU 2-3/8" tbg, TIH w/ bit, 94 jts in hole, SDFN.

06-13-2007 Finish PU 2 3/8" tbg, DO 7' of cmt to FC, circ clean, LD 3 jts, bit @ 5904', SDFN.

06-14-2007 WO BJ, RU BJ, press test csg & pipe rams 3500#, bleed off press, spot 500 gal 15% Hcl across PLO, TOOH w/ tbg, perf PLO in acid bottom up from 5912' to 5560' total of 63 holes w/ 3 1/8" sfg, .34 dia holes, 12 grm chg. Secure well & SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 22, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD

JUN 27 2007

FARMINGTON FIELD OFFICE

OPERATOR NMOCS

2 7/11/07

06-15-2007 BD PLO w/ 24 bbls 15% HCL & 95 ballsealers, flush w/ 213 bbls 29 bpm @ 450#, no balloff, retrv balls, frac PLO w/ 238 bbl pad, 1555 bbls slick water & 9850# 14/30 lite prop @ .1, .2, .3 ppg, 77 bbls & 3500# 20/40 brown sand @ 1 ppg, flush to top perf w/ 169 bbls. 1st Stage Frac (PLO) started @ 09:30, ended @ 10:00, MIR = 103.5 bpm, AIR = 103.5 bpm, MTP = 3183 psi, ATP = 2006 psi, ISDP = 0. Perfs 5560' to 5912', WL set 4.5" CIBP @ 5530', test 3500#, perf CH/Menefee w/ 2000# until 5 bpm obtained w/ 3 1/8" sfg, .34 d/a holes from 5102' to 5512', 1 SPF, total of 60 holes, BD w/ 24 bbls 15% Hcl & 90 ballsealers, flush w/ 202 bbls, no balloff, retrv 42 balls, frac CH/Menefee w/ slick water, 260 bbl pad, 1596 bbls & 9850# 14/30 lite prop @ .1, .2, .3 ppg, 121 bbls & 3500# 20/40 brown sand, perfs 5102' to 5512'. 2nd Stage Frac (CH/Menefee) started @ 13:30, ended @ 14:00, MIR = 100 bpm, AIR = 100 bpm, MTP=3444 psi, ATP = 2137 psi, ISDP = 200 psi. All fluid containing 1 gal/1000 FRW-14 RD BJ, ND frac-Y, NU BOPE, TIH to LT & unload fluid, rec est 192 bbls, well logged off after air bypassed, leave well open on blooie line.

06-16-2007 Well log off overnight, unload every 2-3 hr, unload water @ LT w/air, TIH from LT, CO 5' fill to CIBP @ 5535', DO CIBP, dri & push remainder of CIBP to PBTD @ 6017', circ clean, bypass mist, circ air only & unload water 4 hr, bypass air, PU to 4711', turn well over to FB hand, NF well on blooie line, rec est 200 bbl water.

06-17-2007 NF well on blooie line, 15' flare, rec est 87 bbls frac fluid, evap pit while flaring.

06-18-2007 NF well on blooie line, rec est 13.5 bbls today, total est rec 492.5 bbls frac fluid, evap pit, 20-25' flare.

06-19-2007 NF well over night, CO 2' of fill w/ 12 bph mist to PBTD @ 6017', TOO H w/ 3 7/8" bit, TIH w/ exp check to 4711', turn well over to FB hand, NF well on blooie line, .25 bph water, 20' flare & evap pit.

06-20-2007 NF well on blooie line overnight, TIH from 4711' to PBTD @ 6017', no fill, PU to 4711', NF well on blooie line & evap pit.

06-21-2007 NF well overnight, evap pit, land 2 3/8", 4.7#, J-55, EUE tbq: 182 jts, 1.78" F-nipple @ 5902', 1 jt, 1/2 muleshoe @ 5935', perfs 5102' to 5912', ND BOPE, NU tree & test 3000#, pump check @ 700 psi, flow well back up tbq, turn well to production department, release rig @ 1500 hrs, 6/21/07.

5912' 55 12 3 13