Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

4	5	Lease	Senal	No

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNDIN	NONCES			\sim 13	**

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160 - 3 (APD) for such proposals.				ALUE IÁE		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other			8 Well Name and No.			
2 Name of Operator Devon Energy Production Company, L.P.				NEBU 324P 9 API Well No		
3a Address 20 N. Broadway, Oklahoma City, OK 73102		3b Phone No (include area code) 405-552-7917		30-045-34301 10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SL - 1,560' FSL & 1,005' FWL, NW SW, Unit L, Sec. 14-T31N-R7W BHL - 75' FSL & 2100' FWL, SE SW, Unit N, Sec. 14-T31N-R7W			Basin Dakota/Blanco Mesa Verde 11 County or Parish, State San Juan, NM			
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	ŕ	Water Shut-Off Well Integrity Other Casing and Cement	
13 Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estir	nated starting date of ar	y proposed wo	rk and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Drilled 6 1/4" hole to 8,682' on 7/2/07, set 204 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,678', with HYD DV tool @ 5,686' and ACP 5,688'. Cemented 1st stage w/260 sx (68 bbls) 50/50 "G" POZ w/3% Gel, .9% Halad-9, .1% HR-5, .2% CFR-3. 5#/sx Gilsonite, and 1/8#/sx polyflake. Inflate ACP and open DV tool. Cement 2nd stage w/225 sx (56 bbls) 50/50 POZ "B", 3% Gel, 1% Halad 9, 2/10% CFR3, 5#/sx Gilsonite & 1/8#/sx Polyflake. Close DV tool, did not circulate cement to surface. Had full circulation throughout job. Tested casing to 1500 psi.

DIST. 3

ACCEPTED FOR RECORD

Report TOC on next sundry			FARMINGTON FIELD C
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kenny Rhoades	Title Company Rep.		
Signature Ly Share	Date 7-3-6	クフ	
THIS SPACE FOR FEDERAL	OR STATE OFF	ICE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any r	erson knowingly and wil	Ifully to make to any departm	ent or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



