

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		17 UNIT AGREEMENT NAME N/A FARMING	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Buena Suerte 29G 1T	
2 NAME OF OPERATOR Elm Ridge Exploration Co. LLC		9 API WELL NO. 30-045-32025	
3 ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 690' FSL X 1945' FEL At top prod. Interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "O" Sec.29-T26N-R11W	
14 PERMIT NO.		DATE ISSUED	
15 DATE SPURRED 02-17-06		16 DATE T.D. REACHED 2-19-06	
17 DATE COMPL. (Ready to prod.) 4-13-07		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,175' GL	
19 ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
13 STATE NM			
20 TOTAL DEPTH, MD & TVD 1415' MD TVD		21 PLUG BACK T.D., MD & TVD 1360' MD TVD	
22 IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 124'-1268' Fruitland Coal		25 WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG		27 WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2" K-55	15.5#	1406'	7 5/8"
8 5/8" K-55	24#	146'	12 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1299'		
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL 1246'-1268'	SIZE 38	NUMBER 88	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1246'-1268'	1800 gals of 7-1/2% DI.HCl w/ Iron sequestriant, clay stabilizer & flowback surfact 51,000 gals of 13 CP 70Q foamed delta140 frac fluid, pumped 600 sks of 20/40 brady sand and coated 687 sks w/ sandwedge		
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-18-07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping		STATUS (Producing or shut in) Producing
DATE OF TEST 5-18-07	HOURS TESTED 6 hours	CHOKE SIZE 1/4"	PROD'N. OF OIL--BBL.S. TEST PERIOD
FLOW. TUBING PRESS 3	CASING PRESS 1	CALCULATE 24-HOUR RATE	GAS--MCF. 4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shala Oke

TITLE

Production Assistant

DATE

6/4/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 07 2007

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

[illegible]