

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1002-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other

2 Name of Operator  
**XTO Energy Inc.**

3 Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a Phone No (include area code) **505-324-1090**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1430' FSL & 1970' FWL**  
At top prod interval reported below  
At total depth

5 Lease Serial No  
**NMSF-077382**

6 If Indian, Allottee or Tribe Name  
**2007 JUL -2 PM 12:29**

7 Unit or CA Agreement Name and No  
**RECEIVED**

8 Lease Name and Well No  
**RP HARGRAVE L. #1 FARMINGTON NM**

9 API Well No.  
**30-045-34173-0051**

10 Field and Pool, or Exploratory  
**BASIN DAKOTA**

11 Sec, T, R, M, or Block and Survey or Area  
**SEC 4K-T27N-R10W**

12 County or Parish **SAN JUAN** 13 State **NM**

14 Date Spudded **5/3/07** 15 Date TD Reached **5/10/07** 16 Date Completed ☐ D & A ☒ Ready to Prod **6/29/07**

17 Elevations (DF, RKB, RT, GL)\*  
**6034'**

18 Total Depth, MD **6875'** TVD 19 Plug Back TD, MD **6829'** TVD 20 Depth Bridge Plug Set MD **6570'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL/AIL**

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		371'		255		0	
7-7/8"	5-1/2"	15.5#		6875'	4202'	1107		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<i>Log exception expires 9/29/07</i>								

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>DAKOTA</b>	<b>6350'</b>	<b>6554'</b>	<b>6350' - 6554'</b>	<b>0.32"</b>	<b>30</b>	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<b>6350' - 6554'</b>	<b>A. w/1500 gals 15% NEFE HCl acid. Frac'd w/72,792 gals 700 foam, Delta 140 frac fld carrying 148,420# sd.</b>
	<b>RCVD JUL 5'07</b>
	<b>OIL CONS. DIV.</b>
	<b>DIST. 3</b>

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>6/28/07</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>121</b>	<b>0</b>			<b>FLOWING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<b>1/2"</b>	<b>SI</b>	<b>140</b>	<b>→</b>	<b>0</b>	<b>968</b>	<b>0</b>		<b>SHUT IN</b>	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						<b>ACCEPTED FOR RECORD</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						<b>JUL 03 2007</b>

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6582  
MORRISON FM 6635

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	948
				KIRTLAND SHALE	1089
				FRUITLAND FORMATION	1469
				LOWER FRUITLAND COAL	1928
				PICTURED CLIFF SS	1947
				LEWIS SHALE	2111
				CHACRA SS	2857
				CLIFFHOUSE SS	3472
				MENEFEE	3603
				POINT LOOKOUT SS	1736
				MANCOS SHALE	4631
				GALLUP SS	5493
				GREENHORN LS	6268
				GRANEROS SH	6317
				1ST DAKOTA SS	6348

32 Additional remarks (include plugging procedure):

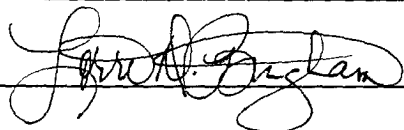
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/29/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.