

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Table Mesa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-28-N R-17-W

12. COUNTY OR PARISH

San Juan

13. STATE
N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY - DK DIVISION

3. ADDRESS OF OPERATOR

P. O. Box 1416 Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL & 1850' FWL, Sec 27, T-28-N, R-17-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5360KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1). Pulled rods, pump. Pulled tubing up to 6950'.
- (2). Squeezed producing zone w/50 sx of 22 CaCl₂ and 50 sx class A neat, to 3500 psi. Could not reverse out tbg. POOH vat. Plug @ 6919'.
- (3). Ran free point on 5 1/2" csg. Free @ 4700'. Cut csg. @ 4688' w/jet cutter, and POOH.
- (4). Spotted 35 sx cmt from 4780' to 4604'. Tagged plug @ 4552'.
- (5). Perf 8 5/8" csg @ 1736' w/4 holes. Dowell cemented down 8 5/8" csg w/150 sx class A neat cmt. Controlled and spotted cmt behind pipe from 1736' to 1500' covering Dakota, then squeezed w/35 sx to 250 psi. 105' plug left inside csg. WOC 12 hrs.
- (6). Had slight water flow from bradenhead. Squeezed down annulus of 8 5/8"-13 3/8" csg w/45 sx class A cmt. Pressure bled to 0 psi. No flow. Laid 20 sx plug in 8 5/8" csg from 60' to surface. WOC.
- (7). Installed dry hole marker. Will notify when ready for inspection. Job completed 8-15-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. D. Lebo

TITLE District Engineer

DATE 8-19-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

AUG 21 1969

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.