UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEERE		
1a.	Type of Work DRILL RECEIVED	5. Lease Number SF-079029	
			Number/
	210 FASISTICH NM	Unit Reporting NNNN - 74 6. If Indian, All. or	3424A-M"
1b.	Type of Well GAS	6. If Indian, All. or	Tribe
	GAS		
2.	Operator	7. Unit Agreement	Name
	ConocoPhillips		
	Corlocor rumps	San Juan 32-8	Unit
3.	Address & Phone No. of Operator	8. Farm or Lease N	lame
	PO Box 4289, Farmington, NM 87499		
	()	9. Well Number	
	(505) 326-9700	#19A	
4.	Location of Well	10. Field, Pool, Wi	ldcat
	Unit E (SWNW), 1602' FNL & 22' FWL,	Blanco Mesave	erde
/		11. Sec., Twn, Rge	. Mer. (NMPM)
	Latitude 36° 55.7146667 N	€ Sec. 3,	
	Longitude 107 ⁰ 40.278000 W	API # 30-045- ろ	4257
		API # 30-045- 🤇	193)
14.	Distance in Miles from Nearest Town	12. County	13. State
	36 miles/Bloomfield	San Juan	NM
15.	Distance from Proposed Location to Nearest Property or Lease Lin		
	22'	•	
16.	Acres in Lease	17. Acres Assigned	
		MV 320.47 (W/2	2)
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Le	ase
19.	Proposed Depth 6274'	20. Rotary or Cable Rotary	e Loois
		Rocary	
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date	
	6742' GL		RCVD JUL6'(
23.	Proposed Casing and Cementing Program	,	<u>ou coas.d</u>
	See Operations Plan attached		DIST. 3
	The Cibron	(, 2	0 CI
24.	Rhonda Rogers (Regulatory Technician)	6-13-	0.1
	knonda kogers (keguratory rechnician)	Da	ice
'ERMI	T NO. APPROVAL DA	NTE	
APPRO	OVED BY DILLONGE OF MITTER	DATI	E 7/2/0
	eological Report attached	Y AZTEC OC	D 24 HN3
	effect and Endangered Species Report attached	TO CASING	
Title 18	B U.S.C. Section 1001, makes it a crime for any person knowingly and willful	ly to make to any depart	ment or agency of
Jnited	States any false, fictitious or fraudulent statements or presentations as to an	v matter within ite juriedi	iction
zxan	nple Master Plan Type 3 NMOCD HOLD C40	4 FOR B.H. L. GUY	NOT I TO PURNIANT ING OPERATIONS AUT
	tion is subject to technical and	UITILL	ING OPERATIONS AUT
Th			

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This action is subject to technical and procedural review pursuant to 43 CFR 3165 q and appeal pursuant to 43 CFR 3165 v

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fc, NM 87505

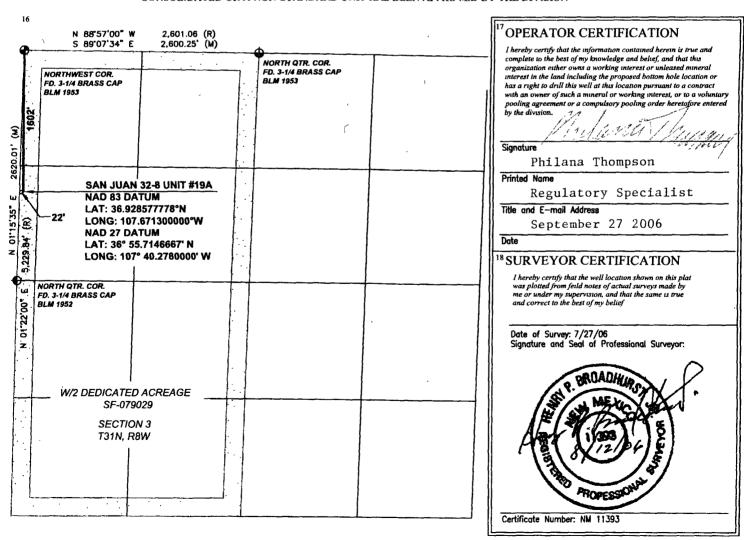
Fee Lease - 3 Copies State Lease - 7 Copies Submit to Appropriate District Office Revised June 10, 2003 Form C-102

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WELL LOCATION AND ACREAGE DEDICATION PEA

								1 1 1 4 (+ 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•			
1 A	Pl Number		² Pool Code			3 Pool Name						
30-04.	353	723	19	j	Blanco Mesaverde							
⁴ Property Cod					6 Well Number							
31330						AN 32-8		19 A				
7 OGRID No).				⁹ Elevation							
21781	7			Į	6,741.7'							
10 SURFACE LOCATION												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
E	3	31-N 8-W		1,602	NORTH	22	WEST	SAN JUAN				
			11 E	ottom H	ole Location I	f Different Fro	m Surface					
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
E												
Dedicated Acres	Joint o	or Infill	Consolidation	Code	Order No.	1						

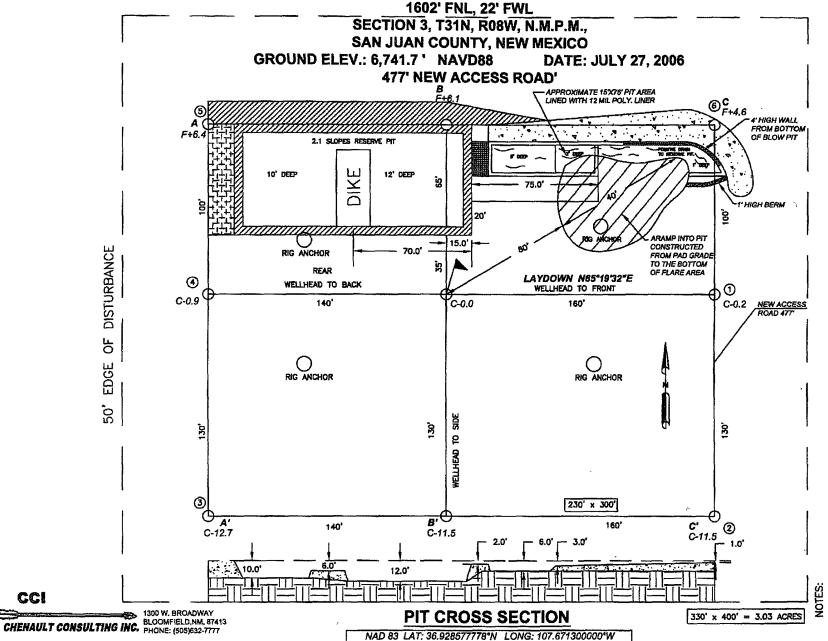
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office	State of New Mex	ico			Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources	WELL API NO.		May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION	5. Indicate Type of Lease	30-045	. 24222
District III	1220 South St. Francis				FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	6. State Oil & Gas Lease No Federa). il Lease SF-079029	•	
1220 S St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFFRENT RESERVOIR USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO ON FOR PERMIT" (FORM C-101) FOR SUCH	O A		Juan 32-8 Unit	
1. Type of Well. Oil Well Gas Well X	Other	•	8. Well Number	#19A	
2. Name of Operator	ConocoPhillips		9. OGRID Number	217817	
3. Address of Operator			10. Pool name or Wildcat		
4. Well Location	EET, FARMINGTON, NM 87402		<u>Bla</u>	inco Mesaverde	74
Unit Letter E : 1 Section 3	602' feet from the North Township 31N Rr	line and ng 8W	22' feet from NMPM	the <u>V</u> County	Vest line San Juan
	Elevation (Show whether DR, RKB, RT, 674	GR, etc.)			
Pit or Below-grade Tank Application	or Closure			- I TARING TALLED TO SERVICE TO S	
Pit type New Drill Depth to Groundw Pit Liner Thickness:		water well iume	>1000' Distance from neares bbls; Construction Materia		>1000
	heck Appropriate Box to Indica				
	ITENTION TO:	ate Mature	SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL			TERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		CE DRILLING OPNS. EMENT JOB	H "	AND A
OTHER: New	Drill X	OTHER.			
	ed operations. (Clearly state all pertinent). SEE RULE 1103. For Multiple Comp				
or recompletion	, SEE ROBE 1105. 101 Maniple Comp	rections. Titus	on wencore diagram of propos	od completion	
New Drill, Unlined:					
New Diffi, Offinical.					
	et a new drilling pit, an associated vent/fl t, the new drilling pit and pre-set mud pit				• -
	n of the vent/flare pit will be designed to		=	-	
ConocoPhillips anticipates closing to	hese pits according to the November 1, 2	2004 Guidelin	e s.		
•					
I hereby certify that the information abo	ove is true and complete to the best of my	v knowledge a	nd belief. I further certify that a	ny pit or below-	
	ed according to NMOCD guidelines , a gene				<u> </u>
SIGNATURE Shone	Doces TITLE	·	Regulatory Technician	D/	ATE <u>(6-13-07</u>
Type or print name Rhono For State Use Only	da Rogers E-mail address:			Telephone No.	505-599-4018
	-An	Deputy	Oil & Gas Inspec	ctor,	ATE III 1 6 2007
APPPROVED BY Conditions of Approval (if any):	TITLE	- 1 7	District #3	DA	ATE JUL 1 0 ZUUI

CONOCOPHILLIPS COMPANY

SAN JUAN 32-8 UNIT 19A



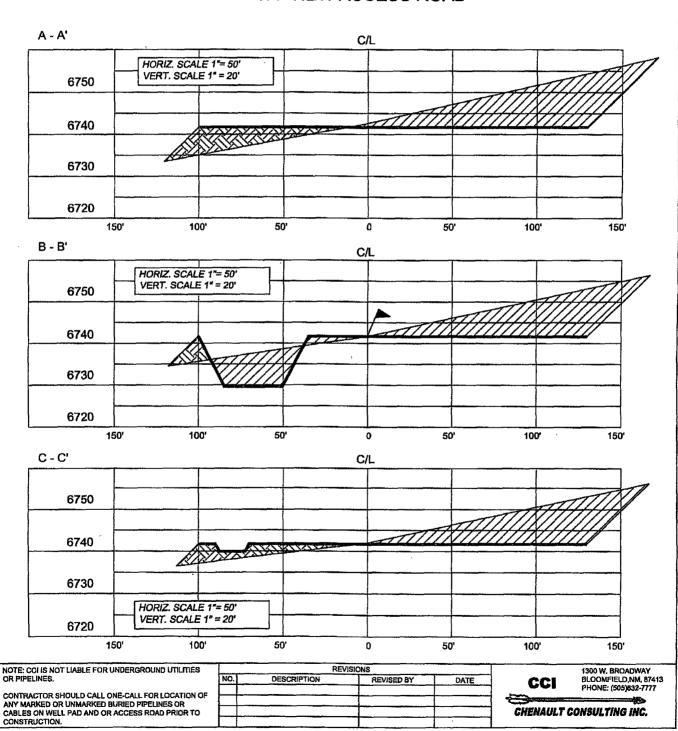
PRIOR TO CONSTRUCTION. SHALLOW SIDE) UNMARKED BURIED (2) WORKING DAYS ABOVE UNDERGROUND UTILITIES OR PIPELINES. LL FOR LOCATION OF ANY MARKED OR AND OR ACCESS ROAD AT LEAST TWO WIDE AND SIDE (OVERFLOW-3' PAD LIABL OKE:

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CONOCOPHILLIPS COMPANY

SAN JUAN 32-8 UNIT 19A 1602' FNL, 22' FWL SECTION 3, T31N, R08W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO ELEV.: 6,741.7' NAVD88 477' NEW ACCESS ROAD





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-8 UNIT 19A

DEVELOPMENT

Lease:				AFE #: WAN.CNV.7120				AFE \$: 231,750.00		
Field Name: 32-8 Rig: XX			XX 2009 Vertic	al	State: NM County: SAN 3			API #:		
Geologist: Phone:				:		Geopl	hysicist:	Phone:		
Geoscientist: Brain, Ted H. Phone:				: 832-486-259	2	Prod. Engineer: Phone:				
Res. Engineer: Pr	: 505-326-979	1	Proj.	Field Lead: Fran	sen, Eric E.	Phone:				
Primary Object	ve (Zones)									
Zone	Zone Name	1								
R20002	MESAVERDI	E(R20002)								
	_								·	
Location: Surface	e	Datum Coo	e: N/	D 27				377	Straight Hole	
Latitude: 36.9285	74 Longi	itude: -107.670	0686	X:		Y:		Section: 03	Range: 008W	
Footage X: 22 FV	VL Foota	ige Y: 1602 FN	L	Elevation: 674	12 ((FT)	Township: 031N			
Tolerance:				, ,						
Location Type: Su	ımmer Only		Start [Date (Est.):		Cor	mpletion Date:	Date In	In Operation:	
Formation Data:	Assume KB	= 6758 L	Inits =	FT						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remarks		
Surface Casing		200	6558						TC casing. Cement with	
NCMT		1008	5750				159 cu. ft. Circ	culate cement to surfac	æ. 	
OJAM		2418	4340				Possible water	flows.		
KRLD		2477	4281							
FRLD		3303	· 3455				Possible gas.			
PCCF		3628	3130							
LEWS		3828	2930							
Intermediate Casin	g	3928	2830					', 20 ppf, J-55, STC Ca ment to surface.	sing. Cement with 885 cu.	
CHRA		4818	1940							
CLFH		5560	1198				Gas; possibly w	et		
MENF /		5662	1096				Gas.			
PTLK		5974	784		1000		Gas.			
TOTAL DEPTH, MV		6274	484				325 cu. ft. Circ previous casing	ulate cement a minimi	TC casing. Cement with um of 100' inside the ogs. Cased hole TDT with	
Total Depth		6274	484	П			GR to surface.	•		
Reference Wells										
2007 (1) (2017 (2017 200) 37.4	Well Name	**************************************	3 ~ ×83833	Comments	344,004,000	250 No. 2, 540	displace a summer NYS X . 2011	34.8 compressed on 1 to 1	2	
				3-31N-8W-SW, KB = 6709						
Intermediate	SJ 32-8 40			33-32N-8W-S	SW, KB =	6528				
Logging Progra Intermediate Logs		ly if show 🔲	GR/ILI	Triple (Combo					
TD Logs:	☐ Triple (Combo Dir	meter	RFT	Sonic [] VSP	PO TOT 🗹	Other		
	CBL/GR									

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-8 UNIT 19A

DEVELOPMENT

Additional Inform	mation:				. /	
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

Comments: Location/Tops/Logging - TD is 300' below PNLK

Zones - MVNM031N008W03NW2

General/Work Description - 3/9/07 per W. Prabowo - cancel adding DK due to high risk

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