Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-045-09918
1301 W Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Sana 1 6, 137 073 03		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Maxwell #1
1. Type of Well: Oil Well ☐ Gas Well ☑ Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
McKay Oil & Gas LLC 3. Address of Operator			010715 10. Pool name or Wildcat
P.O. Box 14738 Albuquerque, NM 87191			Flora Vista Fruitland Sand
4. Well Location			
Unit Letter F: 1850 feet from the North line and 1850 feet from the West line			
Section 1 Township 30N Range 12W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5818 GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		LLING OPNS. 🗗 P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ſ JOB □
OTHER: Plug Back PC / Test Frui	itland Sand	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Minn mull tuking act CIDD at 220	00) and 50 feet of coment on ton o	fCIDD Dun tubir	ng and test the Equitland Sand. If it appears
Miru, pull tubing, set CIBP at 2200', spot 50 feet of cement on top of CIBP. Run tubing and test the Fruitland Sand. If it appears there is enough gas to economically produce the well, we will put it into production. If not, I will file the papers to plug and			
abandon the Maxwell #1. The work will be done as soon as we receive approval and we can find a rig.			
			RCVD JUL16'07
			OIL CONS. DIV.
			DIST. 3
			DIGI. G
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
\bigcirc . 10	/)		
SIGNATURE Cullising	Maylew TITLE	ain Mgr.	DATE <u>7/12/07</u>
Type or print name E-mail address: Deputy Oil & Gas Inspector No. 505-296-5508			
For State Use Only	·	District -	#3
ADDROVED DV.	M	D.011.01	DATE JUL 1'7 2007
APPROVED BY:			
LIVE C-107 Love Land County in a constitution of the constitution			