

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 JUL 5 PM 3 34

1a. Type of Work DRILL	5. Lease Number USA SF-078097 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON</b> RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name <i>NOTE:</i> Heaton <i>prop. code 7105</i> 9. Well Number #1008	
4. Location of Well Unit D (NWNW), 725' FNL & 800' FWL  Latitude 36° 51.6458 N Longitude 108° 00.1060 W	10. Field, Pool, Wildcat Basin FC/WC/31N11W33S; FS  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 33, T31N, R11W  API # 30-045-34359	
14. Distance in Miles from Nearest Town 3 mile/Aztec	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 725'	17. Acres Assigned to Well FC-320 (W/2) FS-160 (NW/4)	
16. Acres in Lease		
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 51' from Heaton LS 6A		
19. Proposed Depth 2605'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5891' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached	RCVD JUL 12 '07 OIL CONS. DIV. DIST. 3	
24. Authorized by: <i>Rhonda Rogers</i> Rhonda Rogers (Regulatory Technician)	7-5-07 Date	

PERMIT NO.	APPROVAL DATE
APPROVED BY <i>[Signature]</i>	TITLE <i>AFM</i> DATE <i>7/18/07</i>

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2

Bond Numbers NMB-000015 and NMB-000089

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

NMOC

7-17-07  
BH

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 12, 2005

DISTRICT II  
1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

2007 JUL 5 PM 3 34

State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT NM

<sup>1</sup> API Number 30-045- <b>34359</b>	<sup>2</sup> Pool Code 71629/ <b>97629</b>	<sup>3</sup> Pool Name <b>WC#31N11W33#</b> BASIN FRUITLAND COAL/FRUITLAND SAND
<sup>4</sup> Property Code <b>7102-7105</b>	<sup>5</sup> Property Name HEATON	<sup>6</sup> Well Number 100S
<sup>7</sup> OGRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL AND GAS, LP	<sup>9</sup> Elevation 5891'

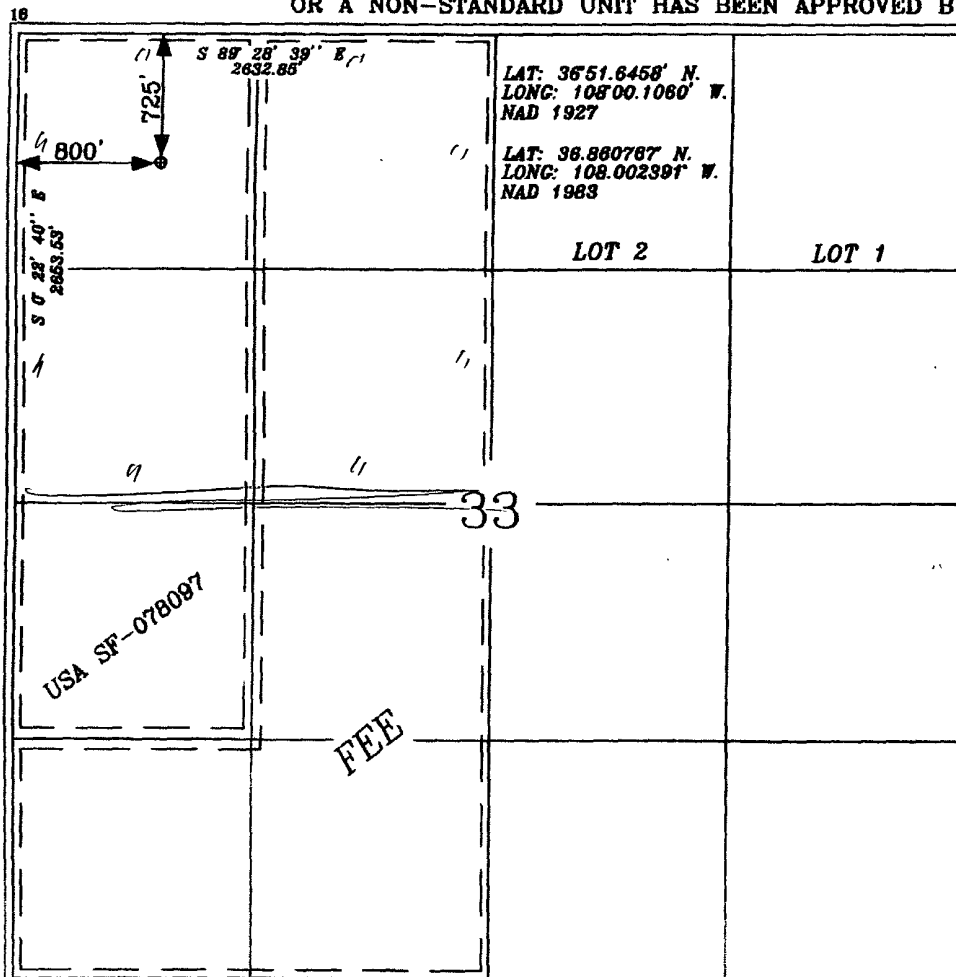
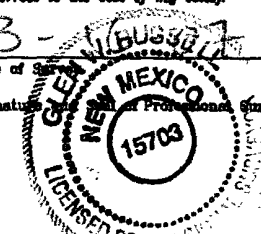
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	31-N	11-W		725'	NORTH	800'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D									
<sup>12</sup> Dedicated Acres <b>160-FS</b> <b>320.00 W12-FC</b>			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>  <p>LAT: 36°51.6458' N. LONG: 108°00.1080' W. NAD 1927</p> <p>LAT: 36.860787° N. LONG: 108.002391° W. NAD 1983</p> <p>LOT 2</p> <p>LOT 1</p> <p>33</p> <p>USA SF-078097</p> <p>FEE</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>4/12/07</p> <p><u>Kandis Roland</u> Signature Kandis Roland Printed Name Regulatory Technician</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>3 -</p> <p>Date of Survey <u>4/12/07</u></p> <p>Signature <u>Glen W. Russell</u> Professional Surveyor</p> <p></p> <p>Certificate Number <u>15703</u></p>

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045- **34359**

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

Federal Lease # USA SF-078097

7. Lease Name or Unit Agreement Name

Heaton

8. Well Number

#100S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal/Fruitland Sand

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter D : 725' feet from the North line and 800' feet from the West line  
Section 33 Township 31N Rng 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5891'

Pit or Below-grade Tank Application

☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100 Distance from nearest fresh water well

>1000 Distance from nearest surface water <1000

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

New Drill

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Rhonda Rogers*

TITLE

Regulatory Technician

DATE

7-5-07

Type or print name

Rhonda Rogers

E-mail address:

rogerrs@conocophillips.com

Telephone No.

505-599-4018

**For State Use Only**

Deputy Oil & Gas Inspector,

District #3

APPROVED BY

*[Signature]*

TITLE

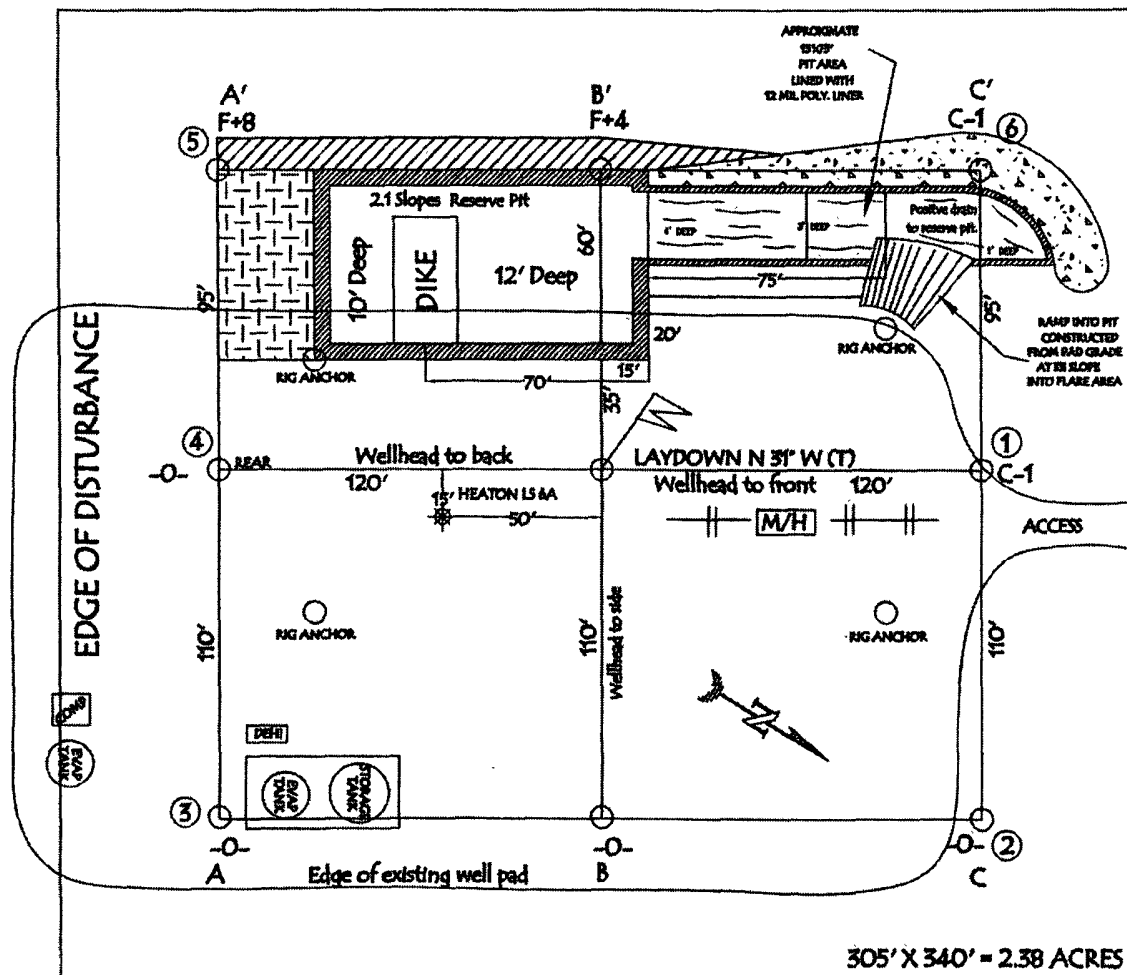
DATE

JUL 17 2007

Conditions of Approval (if any):

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
 HEATON 100S, 725' FNL & 800' FWL  
 SECTION 33, T-31-N, R-11-W, NMPM, SAN JUAN COUNTY, NM  
 GROUND ELEVATION: 5891', DATE: MARCH 14, 2007

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).



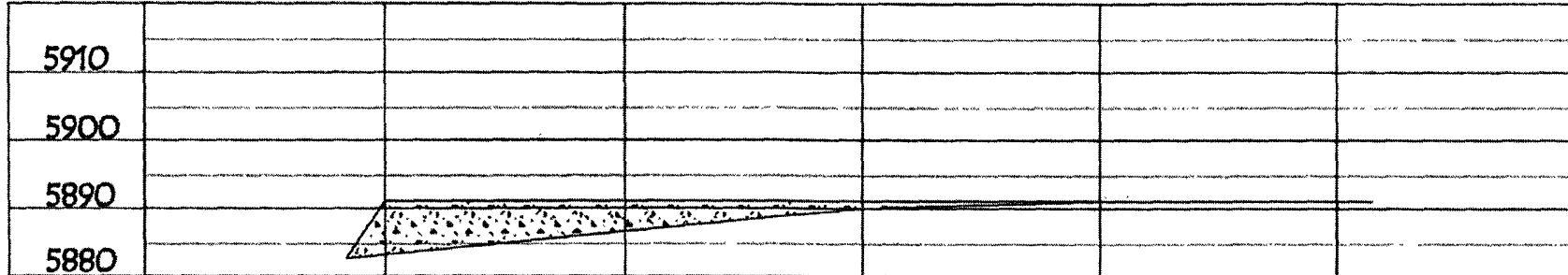
LATITUDE: 36° 51.6458' N LONGITUDE: 108° 00.1060' W NAD27

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.  
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED  
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
 HEATON 100S, 725' FNL & 800' FWL  
 SECTION 33, T-31- N, R-11-W, NMPM, SAN JUAN COUNTY, NM  
 GROUND ELEVATION: 5891', DATE: MARCH 14, 2007

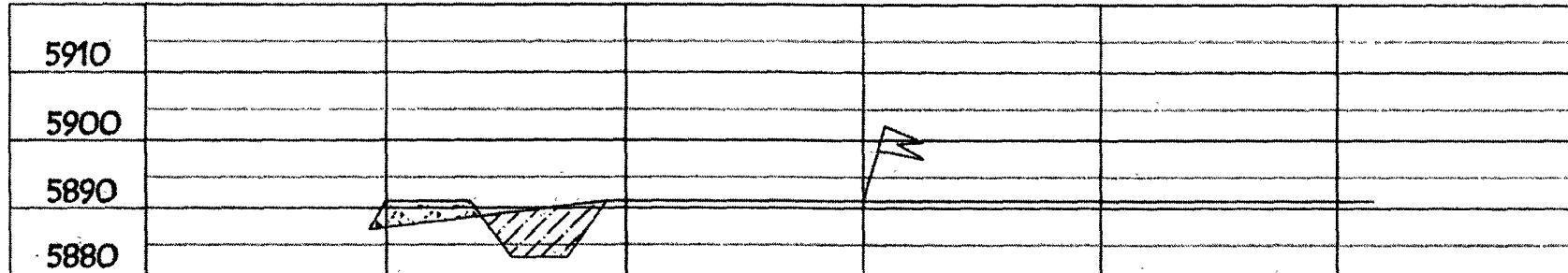
ELEV. A'-A

C/L



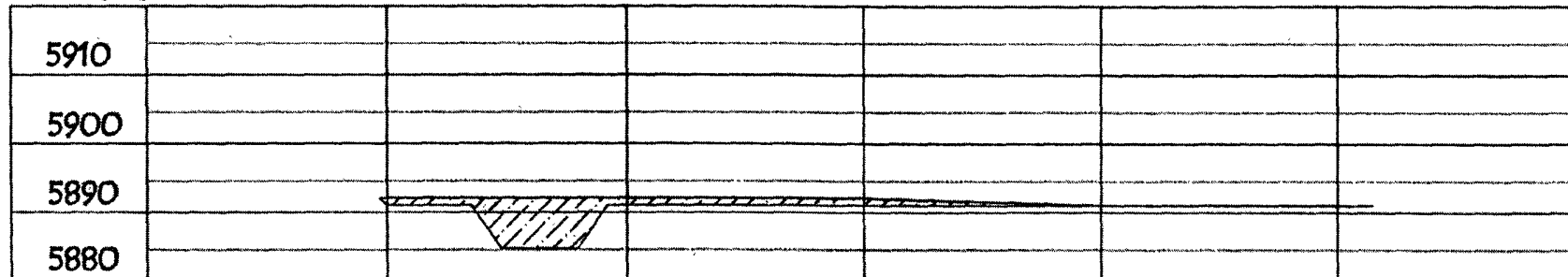
ELEV. B'-B

C/L



ELEV. C'-C

C/L



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 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HEATON 100S

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7089		AFE \$:	
Field Name: hBR_SAN JUAN		Rig: Aztec Rig 580		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist:	
Geoscientist: Clark, Dave D		Phone: 505-326-9762		Prod. Engineer:	
Res. Engineer: Schlabaugh, Jim L		Phone: 505-326-9788		Proj. Field Lead:	
Phone:		Phone:		Phone:	
<b>Primary Objective (Zones):</b>					
<b>Zone</b>	<b>Zone Name</b>				
JCV	BASIN FRUITLAND COAL (GAS)				
RCO087	FRUITLAND SAND(RCO087)				

<b>Location:</b> Surface		<b>Datum-Code:</b> NAD 27		<b>Straight Hole</b>	
Latitude: 36.860764	Longitude: -108.001767	X:	Y:	Section: 33	Range: 011W
Footage X: 800 FWL	Footage Y: 725 FNL	Elevation: 5891	(FT)	Township: 031N	
Tolerance:					
Location Type: Year Round		Start Date (Est.):		Completion Date:	
Date In Operation:					
Formation Data: Assume KB = 5903 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
Surface Casing	120	5783	<input type="checkbox"/>		
OJO ALAMO	936	4967	<input type="checkbox"/>		
KIRTLAND	977	4926	<input type="checkbox"/>		
FRUITLAND	2005	3898	<input type="checkbox"/>		Gas
PICTURED CLIFFS	2405	3498	<input type="checkbox"/>	200	Gas
Total Depth	2605	3298	<input type="checkbox"/>		
8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cement with 50 cuft. Circulate cement to surface.					
6-1/4" hole. 4-1/2" 10.5 ppf, J-55, STC casing. Cement with 400 cuft. Circulate cement to surface.					

<b>Reference Wells:</b>		
Reference Type	Well Name	Comments

<b>Logging Program:</b>	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
GR/CBL. Run induction/GR from TD to surface. Run neutron/density from td to minimum footage (1000'). Use standard 2" & 5" combo.	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - FCNM031N011W33NW1 Twin Heaton LS 6B (1st choice - MV) or Heaton 6A (2nd choice - MV) else stay 800' away from PC well (Heaton 12) and prefer F,D,E,C.

Zones - FCNM031N011W33NW1 FSNM031N011W33NW1

General/Work Description - BDS STRATEGIC WELL  
MAKE SURE COST IS ALLOCATED AS: FC-97% FS-3%