Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_FORM AI	PPROVED
OMB NO	1004-0137
Expires Mai	rch 31, 2007

5. Lease Serial No

## CHARDY MOTICES AND DEDODES ON WELLS

SUNDRY NOTICES AND REPORTS O		NMSF-078641	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name  JUL 10 AM 11: 04	
SUBMIT IN TRIPLICATE - Other instructions	on reverse side	7 If Unit or CA/Agreement, Name and/or No	
Type of Well Oil Well X Gas Well Other	210	8. Well Name and No.	
2 Name of Operator		BERGER #5E	
XTO Energy Inc.		9. API Well No.	
	3b Phone No (include area code)	30-045-34125	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	505-324-1090	10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASEN-DAKOTA/   WILDCAT BASIN MANCOS	
990' FNL & 1665' FEL SEC 14B-T26N-R11W		11 County or Parish, State	
990' 1655'		SAN JUAN NM	
12. CHECK APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE REP		
TYPE OF SUBMISSION	TYPE OF ACTION	OKY, OK OTTLEK DATA	
TIPE OF SUBMISSION	TIFE OF ACTION		
Notice of Intent Acidize	Deepen Production	n (Start/Resume) Water Shut-Off	
Alter Casing	Fracture Treat Reclamation	on Well Integrity	
X Subsequent Report Casing Repair	New Construction Recomple	te X Other COMPLETION	
Change Plane		h. Abandan	
Final Abandonment Notice		SUMMAL	
Convert to Injection	Plug Back Water Dis	posai	
Attach the Bond under which the work will be performed or provide the Bo following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.)  REVISED (ADDED DATES) >>>>>> XTO Energy Inc. (1985)	a multiple completion or recompletion in a a after all requirements, including reclamation	new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
5/23/07: MIRU pump truck. PT 5-1/2" csg & frac v 5/23/07: MIRU WLU. Ran GR/CCL.	vlv to 1800 psig for 30 min v	w/chart. Tstd OK.	
5/23/07: Perf'd DK w/3-1/8" csg gwn fr/6372' - 69	582', 30 holes, 0.32" dia.	7202 123 101(1230.12	
5/23/07: MIRU acid equipment. Acidized w/1000 ga 5/24/07: Frac'd w/55,161 gals 70Q foam Delta 200		J. 1. 2 0 207	
		FARMENCTON FIELD OFFICE	
5/24/07: MIRU WLU. Perf'd GP w/3-1/8" csg gun fi		32" dia.	
5/24/07: MIRU WLU. Ran GR/CCL log. MIRU acid ed 5/24/07: Frac'd w/65,410 gals 70Q foam Delta 200	<del></del>		
5/24/07: Frac'd W/05,410 gars 700 Toam Derta 200	, = =	sand. Keep mac equip.	
6/11/07: TIH w/180 jt 2-3/8", 4.7", J-55 tubing;	5957' set @ 5946'. Set ppg ut, seg	parator, compressor, meter.	
5/26/07: Ran IP tst for GP: F. 0 BO, 0 BLW, 40.13	MCFR gas (based on 240.8 MC	TD calc wet gas rate), FCP	
20 psig, 1/2" ck, 4 hrs. First delivered gas to B	Interprise 6/11/2007.	RCVD JUL23'07	
14 I hereby certify that the foregoung is true and correct	Title	OIL CONS. DIV.	
Name (Printed/Typed) HOOLK C. PERKINS	REGULATORY COMPLI	man e	
folly C. Jakus	Date 7/9/2007	IIII DIDI. U	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon			