District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr , Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: asanchez	@br-inc.com
Address: 3401 E 30TH STREET, FARMINGTON, NM 87402		Formation Basin Dakota
Facility or well name: Huerfanito Unit #92F API #	30-045-33600 U/L or Qtr/Qtr N S	Sec 12 T 26N R 9W
County. San Juan Latitude 36° 29.8271'N Longitude 10°	7° 44.6284'W NAD 1927 X 1983 Surface	e Owner Federal X State Private Indian
Pit Type: Drilling X Production Disposal Workover Emergency Lined X Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 4400 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 10 (0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative your are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X Attach soil sample results and a diagram of sample locations and excavations. Additional Comments:	ty (3) Attach a g	general description of remedial action taken including
See attahced diagram for the distance and direction of the pit in	reference to the wellhead.	RCVD MAY22'07
		OIL CONS. DIV.
,		DIST. 3
I hereby certify that the information above is true and complete to the best of in been/will be constructed or closed according to NMOCD guidelines Date: Date: 5 8 67 Printed Name/Title Part Sullingston Regulatory Sprinted Name/Title Part Sullingston Regulatory Sprinted Name/Title Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the or regulations. Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	a general permit X, or an (attached) altern X Signature X College College the operator of liability should the contents operator of its responsibility for compliance with an	ative OCD-approved plan. Lugit of the pit or tank contaminate ground water or

