UNITEDS	AIES
DEPARTMENT OF	THE INTERIOR
BUŖEAU OF LAND	MANAGEMENT

VACINID	NOTICES	AND	PEDODIC	ON	WEI	1 9

Do not use this form for proposals to drill or to re-enter an

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.	
NMSF 078357	
6 If Indian Allettan on Tribe Name	

abandoned we	ell. Use Form 3160-3 (APD) for s	Street and the street	in a second	
SUBMIT IN TRI	PLICATE - Other instructions o	n reverse side.	19 If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		RECELY	FD	
Oil Well X	Gas Well Other	SLM		
2. Nameof Operator		ZIU PAKEINI	TMARSHALL 2M	
Burlington Resources Oil			9. API Well No.	
3a. Address		lo.(include area code)	30-045-34159	
PO BOX 4289 Farmingto		326-9597	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State	
1290 NORTH 665 WEST UL: D, Sec: 15, T: 27N, R: 9W			SAN JUAN NM	
12. CHECK AP	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	Acidize Deepen	Production (Sta	art/Resume) Water Shut-Off	
Noticeof Intent	AlterCasing Fracture		Well Integrity	
X Subsequent Report	Casing Repair New Con	struction Recomplete	X Other Completion Detail	
	Change Plans Plugand	Abandon Temporarily Ab	pandon	
Final Abandonment Notice	Convert to Injection Plug Back	k Water Disposal		
testing has been completed. Fir determined that the site is ready 04/23/07 RU W/L Run G no overlap). RD W/L. 05 to proceed with no reme 06/13/07 Install frac valva Rigless completion: Perf DK 6512' - 6618', 1 Frac: Pumped 10 bbl 15 06/14/07 Perf LMF/PTL Frac: Pumped 10 bbl 15 07/09/07 MIRU Basic Er 07/13/07 Run MV/DK se 07/14/07 RIH w/214 jnts production.	al Abandonment Notices shall be filed only after final inspection.) SSL log from 6742' - 3900'. Run 65/31/07 Received verbal approva diation. We. PT frac valve and csg to 6600 spf; 6660' - 6728', 2 spf. Total how the spf. HCL ahead of 85Q slickfoam (4190' - 4750', 1 spf. Total holes: HCL ahead of 60Q slickfoam (hergy #1549. NU BOP.Clean out parator flow test. 2 3/8" J-55, 4.7# EUE tbg and la	or all requirements, including reclar GR/CCL/CBL 6742' - sur of from Wayne Townsen of the surface of the sur	in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has rface. TOC @ 4100' (7" set @ 3970' - d (BLM) and Henry Villanueva (OCD) O# 20/40 TLC. Flow well 24 hrs. 60# 20/40 brady sand. Flow well 3 days IU WH. RDMO 07/14/07. Turn over to RCUD JUL 25'07	
14. I hereby certify that the foregon Name (Printed/Typed)	going is true and correct	!	OIL CONS. DIV.	
Juanita Farrell		Title Regulatory Spe	cialist DIST. 3	
Signature Haus	Famel	Date 07/19/2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date	
	attached. Approval of this notice does not war			
	l or equitable title to those rights in the subject			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

