UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		<u> 7</u> 紀7 川 - 6 PM 2:
1a.	Type of Work DRILL	5. Lease Number USA SF-078439 CAPTED Unit Reporting Number :
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESCURCES Oil & Gas Company, LP	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Johnston Federal 9. Well Number
	(505) 326-9700	#24S
4.	Location of Well Unit I(NESE), 1910' FSL & 1220' FEL	10. Field, Pool, Wildcat Basin FC/Fulcher Kutz PC
	Latitude 36° 49.42052 N Longitude 107° 43.60410 W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 12, T30N, R9W
	Longitude 10/2 43.60410 W	API# 30-045- 3436/
14.	Distance in Miles from Nearest Town 19.5 miles	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Prope	rty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well PC- 160 (SE/4) FC 320 (E/2)
18.	Distance from Proposed Location to Nearest Well, 554' Johnston 3A	Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth 2827'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5848' GL	22. Approx. Date Work will Start RCVD JUL 25
23.	Proposed Casing and Cementing Program See Operations Plan attached	OIL CONS. I DIST. 3
24.	Authorized by: Sond Con Rhonda Rogers (Regulatory)	
PERMI	T NO.	APPROVAL DATE
APPRO	OVED BY TITLE_	Acting AM MineralDATE 7/24/0
Threat	eological Report attached ened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	MOTIFY AZTEC OCD 24 HRS
Fitle 18 United	This format is issued in lieu of U.S. BLM Form 3160-3 BU.S.C. Section 1001, makes it a crime for any person kno States any false, fictitious or fraudulent statements or presented Master Plan Type 2 Bond Nun	wingly and willfully to make to any department of agency of the entations as to any matter within its jurisdiction. nbers NMB-000015 and NMB-000089

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised October 12, 2005

DISTRICT II 1301 V. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

2017 JUL - 6 PM 2: 48

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

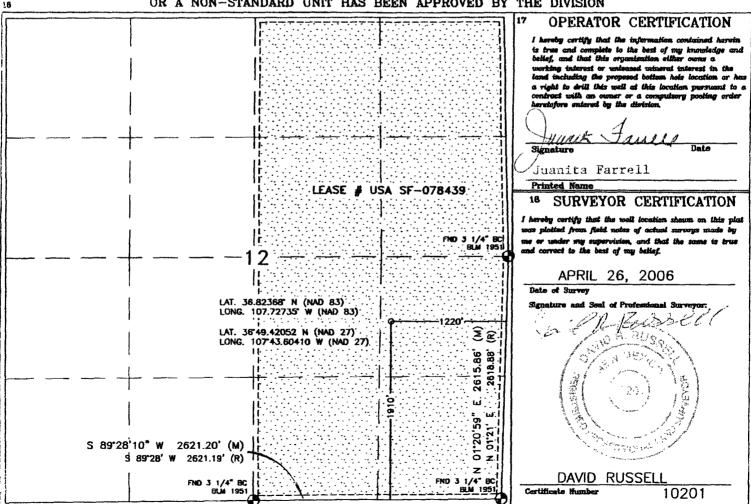
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-342	71629/77200	LIFF						
Property Code 7208		Property Name JOHNSTON FEDERAL						
OGRID No.	⁶ Ope	⁹ Elevation						
14538	BURLINGTON RESOURCES O&G CO LP 5848							

¹⁰ Surface Location

UL or lot no.	Section 12	Township 30N	Range 9W	Lot Idn	ot Idn Feet from the North/South line Feet from the 1910'. SOUTH 1220'		Feet from the 1220'	East/West line EAST	County SAN JUAN	
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County	
is Dedicated Acres is Joint or				infill	¹⁴ Consolidation C	ode	¹⁵ Order No.			
320 acres FC										
160 acres PC										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



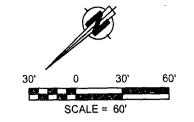
Office District	State of New Mexi	co	Form (2-103		
	Energy, Minerals and Natural I	Resources	May 2	, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL AI	30-045- 24361			
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DI		e Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Santa Fe, NM 87505		il & Gas Lease No.			
District IV	•	0. 5446	Federal Lease # USA SF-078439			
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIO	5 CES AND REPORTS ON WELLS	7 Lease N	ame or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO					
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS)	ON FOR PERMIT" (FORM C-101) FOR SUCH		Johnston Federal			
1. Type of Well:		8. Well N	ımber			
Oil Well Gas Well X	Other	9. OGRID	#24S			
2. Name of Operator BURLINGTON RES	OURCES OIL & GAS COMPANY LP		14538			
3. Address of Operator	REET, FARMINGTON, NM 87402	10. Pool n	10. Pool name or Wildcat Basin FC/Fulcher Kutz PC			
4. Well Location						
Unit Letter I : 1 Section 12	910' feet from the South Township 30N Rns	line and 1220' 9W NMP!	feet from the <u>East</u> line M County San Juan			
	Elevation (Show whether DR, RKB, RT, G		County San Juan			
Pit or Below-grade Tank Application	or Closure 5848'					
Pit type New Drill Depth to Groundw		ater well >1000	Distance from nearest surface water	<200		
Pit Liner Thickness: 12	mil Below-Grade Tank: Volum	bbls;	Construction Material			
12. Check NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	Appropriate Box to Indicate Nati	· •	RUENT REPORT OF: ALTERING CASING P AND A	· 🖯		
OTHER: New		OTHER:				
	d operations. (Clearly state all pertinent de		ites, including estimated date			
of starting any proposed work)	. SEE RULE 1103. For Multiple Complete					
or recompletion.						
New Drill, Lined:						
,						
Burlington Resources proposes to co	nstruct a new drilling pit, an associated ver	• •	- 1 - 7			
Burlington Resources proposes to co- interpretation of the Ecosphere's risk	nstruct a new drilling pit, an associated ver ranking criteria, the new drilling pit and pi / Operation Procedures dated November 1	re-set mud pit will be line	d pits as detailed in Burlington's Revis	ed		
Burlington Resources proposes to co- interpretation of the Ecosphere's risk Drilling / Workover Pit Construction will be designed to manage fluids and	ranking criteria, the new drilling pit and pr / Operation Procedures dated November 1 If that portion will be lined as per the risk ra	re-set mud pit will be line 1, 2004 on file at the NMO anking criteria. Burlingto	d pits as detailed in Burlington's Revis OCD office. A portion of the vent/flarent Resources anticipates closing these p	ed pit		
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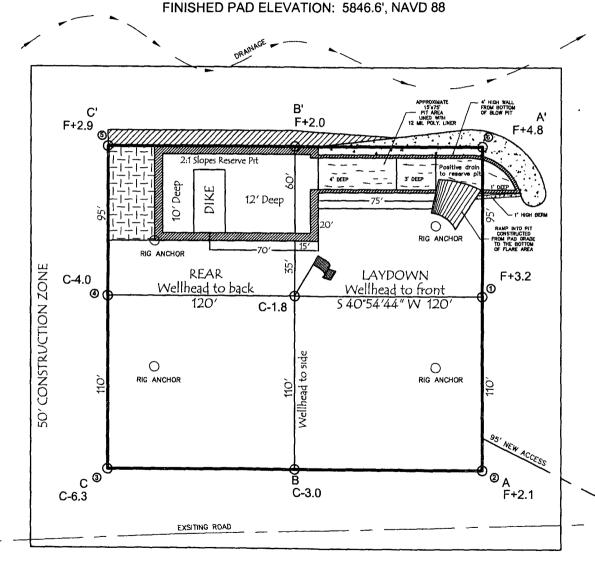
LATITUDE: 36.82368°N LONGITUDE: 107.72735°W DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES O&G CO LP

JOHNSTON FEDERAL #24S
1910' FSL & 1220' FEL
LOCATED IN THE NE/4 SE/4 OF
SECTION 12, T30N, R9W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5848', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC055 DATE: 12/11/06 NOTE:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637 LATITUDE: 36.82368°N LONGITUDE: 107.72735°W DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

JOHNSTON FEDERAL #24S
1910' FSL & 1220' FEL
LOCATED IN THE NE/4 SE/4 OF
SECTION 12, T30N, R9W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5848', NAVD 88
FINISHED PAD ELEVATION: 5846.6', NAVD 88

5860 5850 5840 5830 5820 5810 100 100' 200' 150 B' 5860 5850 5840 5830 5820 5810 50' 0' 50' 100' 150' 100 200' 150 C 5860 5850 5840 5830 5820 5810 100 50' 0' 50' 100 150' 150' 200'

THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC055 DATE: 12/11/06





Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

JOHNSTON FEDERAL 24S

DEVELOPMENT

r												
Lease:						FE #:WA	N.CDR.	7039			AFE \$:	
Field Name: hBR_SAN JUAN Rig: Azte					ztec Rig 580	State: NM County: SAN			: SAN JUAN	API #:		
Geologist: Phone:					•	Geophysi						
Geoscientist: Cl	505-326-976	505-326-9762 Prod. Engineer:			Phone:							
Res. Engineer: Co	: +1 505 599	4049	Proj. Field Lead:			Phone:						
Primary Objecti	ve (Zor	ies):										
Zone	Zone N					}						
JCV	BASIN F	RUITLAND	COAL (C	SAS)								
UPL	BLANCO	PICTURE	CLIFFS	<u> </u>		_						
Location: Surface Datum Code: NAD 27												
Location: Surface	STACK HISTORY SECTION	Wall Training Control	X 30 2 6 5 8 8 5 8	11044-3612A	W 21		Y:		T		(9/3 - 2000-) alaga : VM (**********	nt Hole
Latitude: 36.8236		ongitude:			X:	K:		Ser		n: 12	Range:	009W
Footage X: 1220	FEL F	ootage Y:	1910 FSI	L _	Elevation: 58	48	(FT) Township: 030N					
Tolerance:		·										
Location Type: Su	ımmer O	nly		Start D	Date (Est.):		Con	pletion Date:		Date In	Operation:	
Formation Data:	Assum	e KB = 586	0 U	nits =	FT							
Formation Call & Casing Points			epth o in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт			Remarks	S	
SURFACE CSG			.20	5740		1		8-3/4" hole. 7' Circulate ceme			ing. Cement w	ith 50 cuft.
OJO ALAMO		14	405	4455	П			Circulate Cerrie	ant to Su	nace.		ļ
KIRTLAND			520	4340								
FRUITLAND		2	233	3627	==							
PICTURED CLIFFS		26	627	3233		650						
Total Depth		28	827	3033				6-1/4" hole. 4-			C casing. Cen	ent with 434
Reference Well:								cuft. Circulate	cement	to surface.		
Z. 2007 J. N. Wen . F. Will	S; Well Na	me			Comments							
Keterence Type	well ite	21116			Comments	<u></u>						
Logging Progra	m:											
Intermediate Logs	. —	a only if sha	ъw [] и	GR/ILC) Trinla	Combo	<u> </u>				<u> </u>	22.200 22.00
		d Othy ii 3110			, Linke							
TD Logs:	GR/CE		☐ Dic	meter	RFT	Sonic [VSP	☐ TDT 🗹	Other			
Additional Informa		/L									· 	
Log Type	Stage		From (Ft)	To (Ft)		Tool	ype/Name		Remarks		
	1				1 - 1 - 1		1 . 3	7,				

Comments: Location/Tops/Logging - FCNM030N009W12SE1 and PCNM030N009W12SE1 Nearest offset well is Johnston Federal 3A SE12-30N-09W

Zones - FCNM030N009W12SE1 and PCNM030N009W12SE1

Printed on: 7/6/2007 9:01:37 AM