

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS **2007 JUL 13 AM 9:45**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078765

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well Other

8 Well Name and No
ROSA UNIT #261A

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No
30-045-34258

3 Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10 Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
1695' FNL & 350' FEL, SE/4 NE/4 SEC 09-T31N-R06W

11 County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Final Abandonment	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-23-2007 MIRU & mix spud mud.

RCVD JUL 23 '07
OIL CONS. DIV.

06-24-2007 PU mud motor & bit. Drlg pilot hole, rat & mouse hole. Spud 12 1/4" surface hole @ 2130 hrs, 06/23/07. Drilling 12 1/4" hole section from 0' to 300'.

DIST 3

06-25-2007 Rotary drlg 12 1/4" hole section from 300' to 342' (TD surface hole @ 0900 hrs, 6/24/07). Circ & cond mud. Drop survey POH & stand back in derrick. Run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 7 jts csg = 319' + landing jt = 332', 9 5/8" csg shoe set @ 332' on 6/24/07 @ 14:00 hrs, 8 jts, 36#, J-55, ST&C = 319'. RU cementers, cmt 9 5/8" csg @ 332' as follows. 10 bbls FW spacer, 170 sxs Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 27.45 bbl water = 65.2 bbl (240 CuFt) slurry @ 14.5 ppg. Displace w/ 22 bb; water, bump plug from 75 to 300 psi, PD @ 16:00 hrs, check float, good. Circualte 25 bbls cmt to surface, TOC on surface csg @ surface. WOC. Install WH & NU BOP, test BOP & related equip, low test to 250 psi for 5 min, high test to 2000 psi for 10 min, test 9 5/8" csg to 1500 psi for 30 min.

ACCEPTED FOR RECORD

Continued on Back

JUL 19 2007

14 I hereby certify that the foregoing is true and correct

BY TJ Salvers

Signed Tracy Ross Title Sr Production Analyst Date July 9, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

over →

NMOCD 8

06-26-2007 Test choke manifold, pipe rams, blind rams & Kelly valve to 2000 psi high for 10 min & 250 psi low for 5 min. Test csg to 1500 psi for 30 min, function test accumulator bottles, TIH w/ bit, bit sub & DC's, DO float & cmt to 336'. Drl from 336' to 376', POOH & LD.DC's, PU dir tools, RIH & PU HWDP off of racks. Directional drlg from 376' to 590'.

06-27-2007 Directionally drilling 8 3/4" hole from 590' to 1090'.

06-28-2007 Directionally drilling 8 3/4" hole from 1090' to 1500'.

06-29-2007 Directionally drilling 8 3/4" hole from 1500' to 1944', rotate & slide.

06-30-2007 Directionally drilling 8 3/4" hole from 1944' to 2345', rotate & slide.

07-01-2007 Directionally drilling 8 3/4" hole from 2345' to 2800', rotate & slide.

07-02-2007 Directionally drilling 8 3/4" hole from 2800' to 3101', rotate & slide.

07-03-2007 Directionally drilling 8 3/4" hole from 3101' to 3430', rotate & slide.

07-04-2007 Circulate & condition. POOH for short trip, trip back to bottom, no fill. Kelly up, circulate & condition mud. POOH to LD DP, HW pipe & directional tools. RU casers, XO to 7" pipe rams, hook up 2" cmt lines to WH. **Run 7" guide shoe, 1 jt csg, float collar, 73 jts csg, 23#, J-55, 8RD, LT&C, R3, MS csg = 3405' + 15' landing jt 3420'**. Test 2000 psi, ok. Circulate & RU cementers, cmt 7" intermediate csg @ 3420' shoe depth, **7" csg cemented on 6/7/07 @ 01:00 hrs, 2 slurry cmt job, 10 bbbls water spacer, lead = 500 sxs Premium Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 145 bbbls water = 186 bbl of slurry @ 12.1 ppg = 1050 CuFt. Tail = 50 sxs Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.34 bbbls water = 11.57 bbbls slurry @ 14.5 ppg = 70 CuFt.** Displace w/ 132 bbbls water, bump plug @ 1645 psi, PD on 7/4/07 @ 03:30 hrs. Check float, good hold, pressure up to 1500 psi, SI, **circulated 45 bbl of cmt to surface.** TOC on 7" is @ surface. WOC & ND.

07-05-2007 Finish ND BOP & clean mud pit. RD, release rig @ 2400 hrs, 7/4/07.

Report PT next report

2007/04/07 JT