

4493

30-045-09799

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 2 Twp 30 Rng 9

Name of Well/Wells or Pipeline Serviced TURNER B COM #1

cps 38w

Elevation 5955' Completion Date 11/7/61 Total Depth 145' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 810 lbs.

Depths anodes placed: 128', 120', 107', 101', 95'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

SAN JUAN DIVISION
WELL CASING CATHODIC PROTECTION
DAILY CONSTRUCTION
PROGRESS REPORT

DATE 11-7-61

WELL NAME - Turner State #1 WORK ORDER NO. 184-90147-50-20

NUMBER AND DEPTH OF HOLES: #1 145', #2 , #3 , #4 , #5 .

DEPTH OF EACH ANODE: #1 128, #2 120, #3 107, #4 101, #5 95', #6 , #7
#8 , #9 , #10 .

ANODE RESISTANCES: #1 2.5, #2 2.8, #3 3.1, #4 2.7, #5 2.6, #6 , #7
#8 , #9 , #10 .

TOTAL CIRCUIT RESISTANCE: 1.1 OHMS.

DRILLING LOG: (ATTACH HERETO)

AMOUNT OF COKE BREEZE PLACED IN EACH HOLE: #1 810 lbs, #2 , #3
#4 , #5 .

ANY DIFFICULTIES ENCOUNTERED IN DRILLING:

ROCKS-

LOST CIRCULATION-

CASING INSTALLED-

DATE ALL CONSTRUCTION COMPLETED .

REMARKS:

Lost Ten ft hole,

coke - 6.0 lbs/ft

DAILY DRILLING REPORT

TENNESSEE STATE #1

LEASE

WELL NO.

CONTRACTOR Livingston + Wilson RIG NO.

402

REPORT NO.

DATE

11-6-

1961

MORNING

DAYLIGHT

EVENING

Driller				Total Men In Crew				Driller				Total Men In Crew			
FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	
0	70	3420													
70	80	Stringers of 3420													
80	90	SAABSTIVE													
90	100	Limestone - Clay													
100 - 145		3420 DC	SIZE	LENG.			NO. DC	SIZE	LENG.			NO. DC	SIZE	LENG.	
BIT NO.		NO. DC		SIZE	LENG.	BIT NO.		NO. DC		NO. DC		SIZE	LENG.		
SERI		STANDS				SERIAL NO.		STANDS		SERIAL NO.		STANDS			
SIZE		SINGLES				SIZE		SINGLES		SIZE		SINGLES			
TYPE		DOWN ON KELLY				TYPE		DOWN ON KELLY		TYPE		DOWN ON KELLY			
MAKE		TOTAL DEPTH				MAKE		TOTAL DEPTH		MAKE		TOTAL DEPTH			
MUD RECORD		MUD, ADDITIVES USED AND RECEIVED				MUD RECORD		MUD, ADDITIVES USED AND RECEIVED				MUD RECORD		MUD, ADDITIVES USED AND RECEIVED	
Time	Wt.	Vis.			Time	Wt.	Vis.			Time	Wt.	Vis.			
FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN		FROM		TO	
1010		1010		0-4											
97/8"															
REMARKS -						REMARKS -									

SIGNED: Toolpusher

Company Supervisor