

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SCHALK DEVELOPMENT CO. P. O. BOX 25825 ALBUQUERQUE, NM 87125		² OGRID Number 20389
		³ Reason for Filing Code/ Effective Date NW 07/19/07
⁴ API Number 30 - 039-30019	⁵ Pool Name BLANCO MESA VERDE	⁶ Pool Code 72319
⁷ Property Code 10044	⁸ Property Name SCHALK 55	⁹ Well Number #2B

II. ¹⁰ Surface Location

UL or lot no. F	Section 3	Township 30N	Range 5W	Lot Idn	Feet from the 1,945	North/South Line NORTH	Feet from the 1,950	East/West line WEST	County RIO ARRIBA
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¹¹ Bottom Hole Location

UL or lot no. F	Section 3	Township 30N	Range 5W	Lot Idn	Feet from the 1,945	North/South line NORTH	Feet from the 1,950	East/West line WEST	County RIO ARRIBA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS SERVICE CO. P. O. Box 645 Tulsa, OK 74102		G	F-3-T30N-R5W Various valves and equipment
9018	GIANT REFINING P. O. Box 12999 Scottsdale, AZ 85267		O	F-3-T30N-R5W (1) 285 BBL API tank
				RCVD JUL23'07 OIL CONS. DIV. DIST. 3

IV. Produced Water

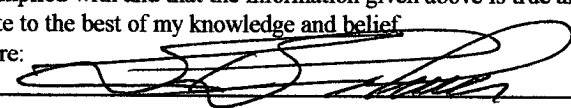
²³ POD	²⁴ POD ULSTR Location and Description F-3-T30N-R5W 100 BBL fiberglass tank
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V. Well Completion Data

²⁵ Spud Date 06/07/07	²⁶ Ready Date 07/19/07	²⁷ TD 5,878'	²⁸ PBSD 5,823'	²⁹ Perforations 5,434' -5,796'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" J55 24#	³³ Depth Set 380'	³⁴ Sacks Cement 225 sacks STD cement		
7-7/8"	4-1/2" J55 11.6#	5,878'	1,310 sacks POZ & Type III cement		
	2.375" Tubing	5,750'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 07/16/07	³⁸ Test Length 3 Hours	³⁹ Tbg. Pressure 180	⁴⁰ Csg. Pressure 650
⁴¹ Choke Size 3/4"	⁴² Oil 0	⁴³ Water 1 BBL	⁴⁴ Gas 151	⁴⁵ AOF 3,625	⁴⁶ Test Method Critical Flow Prover

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

7/25/07 OIL CONSERVATION DIVISION

Approved by: 

Title: Deputy Oil & Gas Inspector,
District #3

Approval Date: JUL 30 2007

Printed name:
Steve Schalk

Title:
Manager

E-mail Address:
SPSchalk@aol.com

Date: 07/19/07 Phone: (505) 881-6649

BEM approval

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