

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

5 Lease Serial No

NMISF 078904

6 If Indian, Allottee or tribe Name

Eastern Navajo

7 If Unit or CA/Agreement, Name and/or No

NMNM 78391C

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No

GCU 83

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9 API Well No

30-045-07219

3a Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Gallup

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 990' FEL Sec 26 T28N R12W

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleton in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully requests to Plug and Abandon the above mentioned well.

Please see attached procedure.

RCVD AUG2'07
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

DIST. 3

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 7/27/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

JUL 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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SJ Basin Well Work Procedure

Well Name: GCU 83
API #: 30-045-07219
Date: July 25, 2007
Repair Type: P&A
Location: T28N-R12W-Sec26
County: San Juan
State: New Mexico
Horizon: GP
CO2: .506%
H2S: Yes, 0 ppm last test

Engr: Kevin McNeilly
ph (505) 326-9485
fax (505) 326-9251

Objective: Plug & Abandon wellbore.

1. Pull completion.
2. Set cement plugs.
3. Restore location.

Well History: Spud date of 1959. Use to be dual completion DK & GP well. DK was P&A in 2004.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two barriers** (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. **Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**
Charlie Perrin (505) 334-6178 (ext 11).
Steve Mason (505) 599-6364
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Blow down well.
8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip hanger out of hole.
11. TOOH and LD 2-3/8" production tubing currently set at 5684'.
12. TIH with 2-3/8" work string (well has 7" casing) and set CIBP at 5,525'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required.
13. RIH to 5,525'. Pump and displace a ~~200'~~^{5192'} plug from 5,525' to ~~5,325'~~^{5192'}. This will be the Gallup formation plug.
14. POOH to 3,350. Pump and displace a 200' plug from 3,350' to 3,150' inside 7" casing. This will cover the Cliffhouse and Menefee.
15. POOH to 1,650. Pump and displace a ~~200'~~¹⁶⁶⁰ plug from ~~1,650'~~¹²⁹⁰ to ~~1,350'~~¹²⁹⁰ inside 7" casing. This will cover the Pictured Cliffs and Fruitland Coal.
16. POOH to 650' (~120 below)'. Pump and displace a 650' plug from 650' to surface inside 7" casing. This should put cement across surface casing shoe all the way to surface. This will also cover the Ojo Alamo and Kirtland Shale.
17. WOC for 12 hours.
18. Perform underground disturbance and hot work permits. Cut off tree.
19. Install 4' well marker and identification plate per NMOCD requirements.
20. RD and release all equipment. Remove all LOTO equipment
21. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.



Gallegos Canyon Unit 83
 Gallup
 API #30-045-07219
 T-28N, R-12-W, Sec. 26
 San Juan County, New Mexico

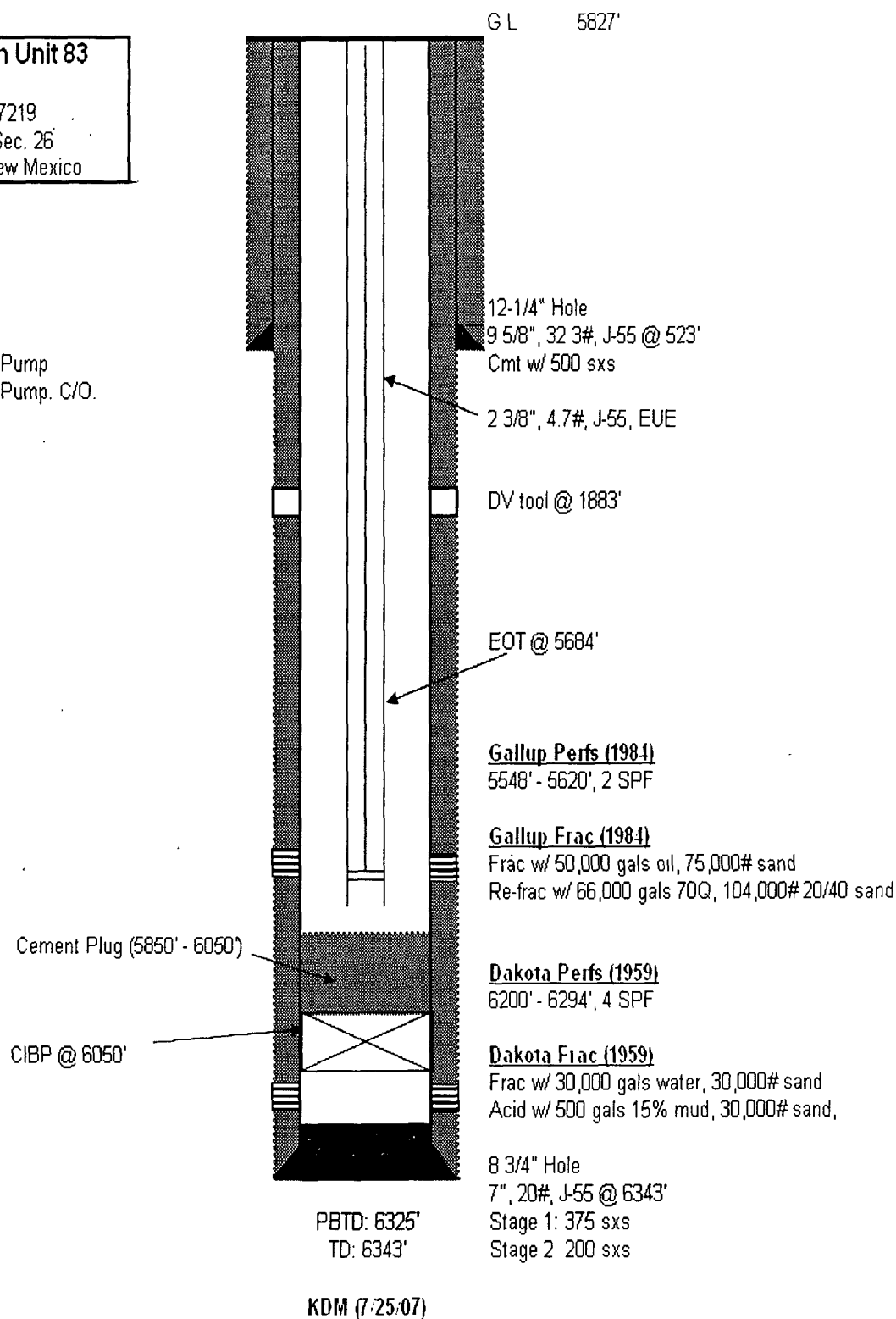
History

Spud Date: 1959
 P&A (2004) - P&A of DK
 Well Svc. (2006) - Broken Pump
 Well Svc. (2005) - Broken Pump. C/O.

Formation Tops

Kirtland	523'
Fruitland	1,139'
PC	1,610'
Lewis	1,810'
Cliffhouse	3,183'
Menefee	3,283'
Pt. Lookout	4,095'
Mancos	4,366'
Gallup	5,243'
Greenhorn	6,033'
Dakota	6,144'

Current Wellbore





Post P&A w/ Plugs

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Surface Plug

Proposed 70 sxs cmt plug
 Surface - 650' (650' plug)

PG/FC Plug

Proposed 40 sxs cmt plug
 1,350 - 1,650' (300' plug)

Cliffhouse/Menefee Plug

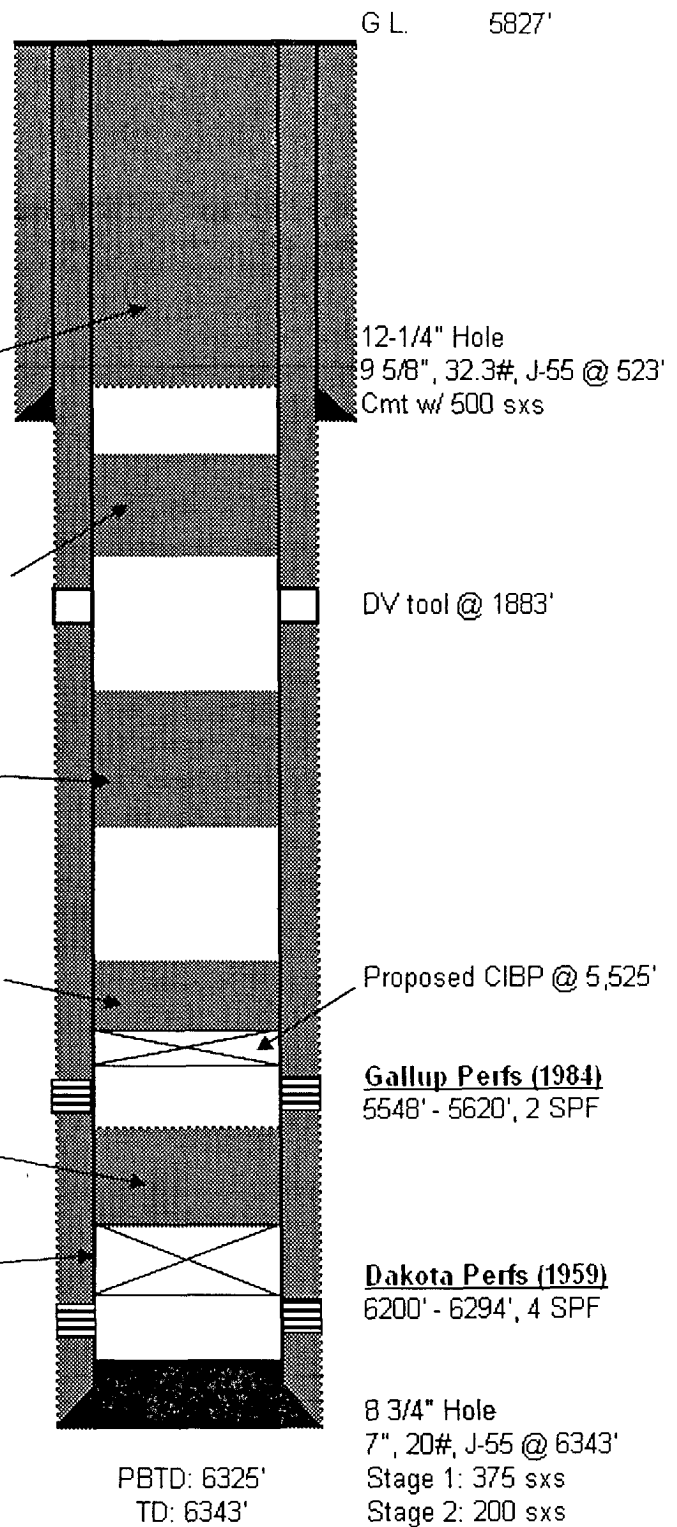
Proposed 30 sxs cmt plug
 3,150 - 3,350' (200' plug)

Gallup Plug

Proposed 30 sxs cmt plug
 5,325 - 5,525' (200' plug)

Current Cement Plug (5850' - 6050')

Current CIBP @ 6050'



KDM (7-25-07)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 83 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 5192'
 - b) Place the Pictured Cliffs/Fruitland plug from 1660' - 1290'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.