

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit K (NESW), 1650' FSL & 790' FWL, Sec. 6, T30N, R9W NMPM

5. Lease Number

SF-081134

Indian All. or
Tribe Name

Unit Agreement Name

210 FARMINGTON NM

8. Well Name & Number

Quigley #1

9. API Well No.

30-045-09846

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

RCVD JUL 30 '07
OIL CONS. DIV.

DIST. 3

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other: Re-completion

13. Describe Proposed or Completed Operations

9/19/06 MIRU Drake 24. ND WH, NU BOP. Tagged TOC on CIBP @ 3935'. TOO H w/ tbg. RU W/L & shoot 2 sqz holes @ 3600'. RD W/L. Attempted to circ. up 7'~ could not. Contacted Charlie w/ OCD on 9/20/06 advised to spot more cmnt to bring TOC to 3915' then proceed w/ sqz.. TIH open-ended to TOC @ 3935', RU cmnt's. Spot 2 bbls type III neat @ 3935'. TOO H w/ tbg. TIH w/ CR & set @ 3564'. Mix & pump 600 sx type III neat cmnt. Displaced w/ 13.8 bbls of H2O. Sting out of retainer & reverse out 1/2 bbls cmnt. RU W/L, ran CBL/CCL/GR from 3565' to surf. TOC @ 3500'. RD W/L. RU W/L re-run CBL/CCL/GR strip across zone frp. 3565' to 2900'. No change in log. Shoot 2 sqz holes @ 3210', RD W/L. Load & pumped into hole. TIH & set CR @ 3155'. RU cmnt's, estbl. Rate @ 3 BPM @ 650 PSI. Mix & pumped 200 sx type III neat cmnt. Pressure to 1050 PSI. After 10 bbls of slurry formation broke & pressures to 150 PSI by displacement. Displaced w/ 12 bbls of H2O. Sting out of retainer. Reverse out 1 bbl of cmnt. Drill up CR @ 3155', Made 2-1/2", not quite thru retainer. TIH w/ mill & mill up CR @ 3155'. Drill hard cmnt from 3155' to 3215'. TIH to PBTD @ 3900'. TOO H w/ mill. RU W/L ran CBL/CCL/GR from 3500' to 2700', TOC @ 3150'. Good isolation between zones, no cmnt above top zone.. RU W/L & shoot 2 sqz holes @ 3061'. RD W/L. TIH w/ CR & set @ 2996'. Estbl inj. rate. Mix & pumped 200 sx class B neat cmnt. Pressure down to 350 PSI. displaced w/ 11 bbls of H2O. Pressure from 350 PSI to 1100 PSI during displacement. Sting out & reverse out 1 bbl cmnt. TIH w/ mill & mill to 2500'. Finish TIH to CR @ 2996', mill up CR @ 2996'. Drill cmnt from 2996' to 3040'. Circ. hole clean.

Continued on second page >>>>>>>>

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 7/18/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 26 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCB

Quigley #1
Continued
30-045-09846

Unit K (NESW), 1650' FSL & 790' FWL, Sec. 6, T30N, R9W NMPM

12/8/06 RU schlumberger to perf FC. RIH w/ 3-1/8" HSC csg. gun w/.32" dia. 3 spf @ 3223' to 3242' total holes 57. PT lines to 4300 PSI, bullhead 10 bbls of 15% HCL acid in front of frac. Frac w/4,500 gal 25# x-link pre pad, followed by 36,204 gal 25# linear 75% N2 foam w/ 100,000# 20/40 brady sand & 1,138,469 scf N2. Set CBP, RIH w/ gauge ring to 3160', RIH w/ CFP & set @ 3158'. 12/9/06 perf Upper FC. RIH w/ 3-1/8" HSC csg. gun w/.32" dia. 2 spf @ 3061' to 3150' total holes 52. Ran a sand plug to cover lower perfs. PT lines to 4300 PSI, bullhead 10 bbls of 15% HCL acid in front of frac. Frac w/3,500 gal 25# x-link pre pad, followed by 29,148 gal 25# linear 75% N2 foam w/ 70,000# 20/40 brady sand & 1,059,500 scf N2. RD Schlumberger. R/U flow back line~ begin flow back for 2 days. 12/11/06 Kill well w/ 20 bbls 2% KCL wtr. ND frac valve, frac flange, NU BOP's & test seals to 1100 PSI. Strap tbg, pick up mill, TIH w/ 70 jts tbg to 2170'. Tagged sand fill @ 3449'. Estbl circ w/ 1500 SCFM air, 13 BPH mist. C/O sand fill to 3550'. Sweep hole, dry up WB. Blow w/ one & one. 12/13/06 Flow & blow. POOH, TIH open-ended to 750'. Rig up slickline, run pressure gradients across formation (one hour SI, every 250'). POOH, TIH w/ tbg. 103 jts 2-3/8" 8rd, 4.7#, J-55 tbg. & set at 3217'. ND BOP, NU WH. Pumped out plug, dry up hole. Pitot test @ 64 mcfd. Rig down & move out on 12/13/06