

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires: November 30, 2000

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Other

2007 JUL 30 AM 11:39

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

RECEIVED

070 FARMINGTON

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-4081

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1550' FNL & 1550' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded

06/15/1959

15. Date T.D. Reached

07/19/1959

16. Date Completed

☐ D & A ☒ Ready to Prod

7/25/2007

18. Total Depth: MD

5270'

19. Plug Back T.D.: MD

5212'

20. Depth Bridge Plug Set MD

N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST; CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	10 3/4"	32.75#		175'		110 sx		0	
8 3/4"	7 5/8"	26.4#		3024'		148 sx		Previously Filed	
6 3/4"	5 1/2" liner	15.5#	2963'	5266'		386 sx		Previously Filed	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5185'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3800'	3820'	3800' - 3820'	3.5		
B)	3820'	3840'	3820' - 3840'	3.5		
C)	3842'	3852'	3842' - 3852'	3.5		
D)	3924'	3939'	3924' - 3939'	3.5		

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3800' - 3939'	214,940 lb Prop; 16/30 Sand 70& Quality foam

RCVD AUG 20 2007  
OIL CONS. DIV.  
DIST. 3

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	07/20/07	24	→	trace	307 mcf	trace			flow
Choke Size	Test Press Flwg SI	Csg Press.	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		35	→					producing	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Test Press Flwg SI	Csg Press.	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUL 31 2007

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc)

## 30 Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				<b>Upper Chacra</b>	<b>3787'</b>
				<b>Lower Chacra</b>	<b>3922'</b>
				<b>Chacra Base</b>	<b>3970'</b>

32 Additional Remarks (including plugging procedure)

## 33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)      2 Geologic Report      3 DST Report      4 Directional Survey  
5 Sundry Notice for plugging and cement verification      6 Core Analysis      3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 7/26/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction