

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1900' FSL & 1690' FEL NWSE  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
142060462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE MTN UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
UTE INDIANS A #37

9. API WELL NO.  
30-045-31689

10. FIELD AND POOL, OR WILDCAT  
UTE DOME DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 34, T32N, R14W

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NM

14. PERMIT NO.

DATE ISSUED  
OCT 2003

15. DATE SPURRED  
7/23/03

16. DATE T.D. REACHED  
7/27/03

17. DATE COMPL. (Ready to prod.)  
9/22/03

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*  
5947' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD  
3081'

21. PLUG, BACK T.D., MD & TVD  
2860'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
ACCEPTED FOR RECORD - TD

ROTARY TOOLS  
CABLE TOOLS  
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
2266' - 2425' DAKOTA  
By: DUR 9/24/03  
San Juan Resource Area  
Bureau of Land Management

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
AIT/SP/GR/CAL/MCFL/TLD/CSN/PC/FMI

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8" J-55       | 24#             | 360'           | 12-1/4"   | 215 SX                          | 0             |
| 4-1/2" J-55       | 10.5#           | 3076'          | 7-7/8"    | 570 SX                          | 0             |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 2283'          |                 |

31. PERFORATION RECORD (Interval, size and number)  
2419' - 2425' (0.40" dia, 14 holes)  
2266' - 2333' (0.30" dia, 28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  |
|---------------------|-----------------------------------|
| 2419' - 2425'       | A. w/500 gals 15% NEFE HCl acid.  |
| 2266' - 2333'       | A. w/750 gals 7.5% NEFE HCl acid. |
| Frac'd w/45,399     | gals 70Q N2 20# linear gel foam   |
| frac fl w/67,224#   | 20/40 AZ sand & 20,000# >>>>>>    |

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump)  
FLOWING

WELL STATUS (Producing or shut-in)  
SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO |
|--------------|--------------|------------|-------------------------|------------|------------|--------------|-----------------|
| 9/22/03      | 3            | 3/8"       |                         | 0          | 130        | 0            |                 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) |
|---------------------|-----------------|-------------------------|------------|------------|--------------|---------------------------|
| 320                 | 320             |                         | 0          | 1040       | 0            |                           |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Daniel Stead TITLE: REGULATORY SUPERVISOR DATE: 9/23/03

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

## GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.                 | NAME              | TOP         |                  |
|-----------|-----|--------|---------------------------------------------|-------------------|-------------|------------------|
|           |     |        |                                             |                   | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                                             | MANCOS SHALE      | 455'        | 2129'            |
|           |     |        |                                             | GALLUP FORMATION  | 1409'       | 1715'            |
|           |     |        |                                             | GRNHORN LIMESTONE | 2129'       | 2196'            |
|           |     |        |                                             | GRANEROS SHALE    | 2196'       | 2265'            |
|           |     |        |                                             | DAKOTA SANDSTONE  | 2265'       | 2444'            |
|           |     |        |                                             | BURRO CNYN SNDSTN | 2444'       | 2499'            |
|           |     |        |                                             | MORRISON FMT      | 2499'       | 3081'            |
|           |     |        | Section 32 Continued:<br>20/40 AZ SLC sand. |                   |             |                  |