

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34296
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name North East Blanco Unit
2. Name of Operator Devon Energy Production Company L.P.	8. Well Number 47M
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	9. OGRID Number 6137
4. Well Location Unit Letter <u>C</u> : <u>825</u> feet from the <u> </u> North <u> </u> line and <u>1,730</u> feet from the <u> </u> West <u> </u> line Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,382'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing Depth ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. would like to give notification of tubing set in the above well. On 7/31/07 257 jts of 2 3/8", 4.7#, J-55, tubing was set at a depth of 8,086', a 4 1/2" Model R Packer was set at 5,999' with 10,000#.

RCVD AUG6'07
OIL CONS. DIV.
DIST. 3

Run PLT by Aug 20; file by Sept 9, 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Melisa Castro* TITLE Senior Staff Operations Technician DATE 8-2-07

Type or print name: Melisa Castro E-mail address: Melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: *H. Villanueva* TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 07 2007
Conditions of Approval (if any):

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