UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

FORM APPROVED				
OMB No 1004-0135				
Expires November 30, 2000				

5 Lease Serial No

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Do not use this form for proposals to drill or to re-enter an	7 AUG 3 NMSF 079319 11 India, Allottee or tribe Name				
Abandoned well Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on r	70 FARMEN TON NM				
1 Type of Well Orl Well Gas Well Other	8 Well Name and No. SCHWERDTFEGER A 4M				
2. Name of Operator BP AMERICA PRODUCTION COMPANY	9 API Well No 30-045-32364				
3a. Address 3b. Phone No. (include area con 281-366-4081) PO BOX 3092 HOUSTON, TX 77253 281-366-4081	bde) 10 Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1780' FNL & 1500' FEL; SEC 31 T28N R08W SWNE Mer NMP	11 County or Parish, State SAN JUAN, NM				
12 CHECK APPROPRIATE BOX(ES) TO INDICATE	E NATURE OR NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION Notice of Intent Acidize Deepen Alter Casing Fracture To	TYPE OF ACTION Production (Start/Resume) Water shut-Off Reclamation Well Integrity				
Casing Repair New Constitution Subsequent Report Change Plans Plug and A	· <u>-</u>				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 7/8/05 Well was spud and surface pipe set @217'. Well was not completed. 6/15/07 NOI was submitted on 6/15/07 to plug said well bore. 6/18/07 permission was granted. 7/23/07 Rig up Sanjel Coil Tbg Unit TIH; blow wtr out of 9 5/8" csg down to 80'. Ran into cement; could not get below 80'. 7/24/07 CALLED STEVE MASON AT THE BLM & EXPLAINED SITUATION, HE SAID, GO AHEAD & FILL THE REST OF THE CASING WITH CEMENT, RIGGED DOWN COIL TUBING, BACKED A CONCRETE TRUCK UP TO CASING, DUMPED 2 YARDS CONCRETE DOWN CASING, FILLED TO SURFACE. RCVD AUG 7'07					
7/26/07 DRY HOLE MARKER. 14 I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)	OIL CONS. DIV. DIST. 3				
Cherry Hlava	Title Regulatory Analyst				
Signature Cherry Hlava	Date 07/30/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR THE PROPERTY OF THE PR					
Approved by	Title . Date AUC 0 6 2007				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

subject lease which would entitle the applicant to conduct operations thereon

