<u>District 1</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action Registration of a pit of	or below-grade tank Closure of a pit or below-gra	de tank
Operator <u>BP America Production Company</u> Telephor	ne. <u>(505)326-9200</u> e-mail address:	
Address 200 Energy Ct, Farmington, NM 87401	e-man address.	
Facility or well name CALOW # 11E API #: 3	0045 24295 U/Lor Qtr/Qtr L	Sec 28 T 29 No 13 W
	Longitude	
Surface Owner Federal  State Private Indian	Longitude	1927 1963 A
	Delaw guada tauli	
Pit	Below-grade tank	Δ <b>h</b>
Type Drilling Production X Disposal	Volume:bbl Type of fluid:	<del>-//</del>
Workover Emergency	Construction material Double-walled, with leak detection? Yes I If no	$\leftarrow$
Lined   Unlined	Double-wailed, with leak detection? Yes 11 no	r, explain why not
Liner type Synthetic Thickness mil Clay D		
Pit Volumebbl	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(20 points)
high water elevation of ground water.)	100 feet or more	( 0 points)
	Too leet of more	( o points)
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
	Less than 200 feet	(20 points)
Distance to surface water. (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
! irrigation canals, ditches, and perennial and ephemeral watercourses )	1000 feet or more	( 0 points)
	De III e Consegue (Trada I Data A	
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks (2) Indicate	ate disposal location. (check the onsite box if
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility_	(3) Attach a general c	description of remedial action taken including
remediation start date and end date (4) Groundwater encountered. No 🔼	Yes 🔲 If yes, show depth below ground surface	ft and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	<del>-</del>
Additional Comments		
See Attached Documentation		
		RCVD JUN8'07
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank tive OCD-approved plan
		and a doc approved plan.
Date11/01/2005	111 0 00	
Printed Name/Title <u>Jeffrey C Blagg, Agent</u> Signat	ture Jeffy C. Sligg	
Your certification and NMOCD approval of this application/closure does a otherwise endanger public health or the environment. Nor does it relieve to regulations	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval Deputy Oil & Gas Inspect Printed Name/Title District #3	or, Signature B. A. D. W.	Date AUG 1 0 2007

CLIENT: BP	, BLA P.O. BOX	87, BLO	INEERING OMFIELD, 632-1199	NM .874			80924 8892
FIELD REPOR	CLC	DSURE	VERIF	'ICATIO	N PAG	SE No	<u>/</u> oʻ _/_
LOCATION: NAME CALL	>W	WELL # \	l∈ PIT.	<sub>B</sub> ww	<del></del>	STARTED _	
QUAD/UNIT: L SEC. 28	CPS.9WT	RNG: 13 W	PM: NM C	1.12 LS 3.1.1	Jm -	FINISHED _	
QTR/FOOTAGE: 1620'S 94	10'W NWISH	S CONTRACTO	R. FLINT		SPEC	RONMENTAL CIALIST	NV
EXCAVATION APPROX1	) FT x1.	<u> </u>	3 FT.	DEEP CU	JBIC YA	RDAGE _	30
DISPOSAL FACILITY:	0~-517モ		REMEDI	ATION ME	THOD: _	DILLITED (	HERATED
LAND USE: RANGE - 6	}um.	LEASE	nm 0468	3126	FORMAT	ΓΙΟΝ:	DK
FIELD NOTES & REMAR	RKS: PIT LO	CATED APP	ROXIMATELY	105 F	T. <u>273</u> 1	<u>&gt;</u> FR□M	WELLHEAD '
DEPTH TO GROUNDWATER >10							
NMOCD RANKING SCORE: D	NMOCD TPH	CLOSURE STD	5000 PP	м	, <u>C</u> I	HECK DN	<u>E</u>
SOIL AND EXCAVATIO			1. <u>52.9</u> ppm = <u>100</u> ppm				
DESCRIPTION:			pm DATE: 1				
SOIL TYPE: SAND SILTY S	SAND / SILT /	SILTY CLAY	/ CLAY / GI	RAVEL / OTH			
SOIL COLOR: MED GRAY TO COHESION (ALL OTHERS): (NO					IGHLY CDE	HESIVE	
CONSISTENCY (NON COHESIVE	SDILS): (1005	D/FIRM/	DENSE / VEI	RY DENSE			
PEASTICITY (CLAYS): NON P							_
MDISTURE DRY / SLIGHTLY	MOIST) / MOIST	VED / S	ATURATED /	SUPER SATUR	RATED	6502	
DISCOLORATION/STAINING OBS	SERVEDI YEST	/ NO EXPL	ANATION - 50	LE POIT BREA	DROCK & B	3E0R5CK 5	we FACE.
SAMPLE TYPE: GRAB/ COM	MPOSITE - # OF	PTS.			•		'
ADDITIONAL COMMENTS: PARTEE	5 FT. REWN GRA	OF (SAMPLED)	EAK PIT DEPRE BEDIROUS	- FRIABLE · UE	ERY HORD	E PIT ROS	TOM
	LCTED OPERATOR						
SCALE GAMB TIM	.d 0.11515 15		ELD 418.1 C	· · · · · · · · · · · · · · · · · · ·		[	
SAMP. IIN	ME SAMPLE I.D.	LAB No:	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC ppm
O FT			<del> </del>				
PIT PERIMI	ETER N	<u> </u>		F	PIT PI	ROFILE	]
			VM				
	4>	SAMPLE	ULTS FIELD HEADSPACE	_			,
ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا	A LEAD	1 @ S'	PID (ppm) 373	-			i
- BEZM		3 @		_			
	4 @						
P.D. 5 @ APPROX . 3'							
8.6. NOT APPLICABLE							
T.H. APPROX. Z'							
BELOW P.D. PROP.			AMPLES ALYSIS TIME				
West		DES' TPH	(80188) 0849	5			
		" BTE)	(85218) "	-			! !
PD = PIT DEPRESSION; BG. =	= BELOW GRADE	BOTH	PASSED				]
TH = TEST HOLE				7			1
TINKYDD NOTDD:	, 1	-		7 1			
CALLOUT:	1/15/02-	AFTER.	ONSITE: _	1/16/02-1	norn.		1

revised: 08/17/01



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-18-02
Laboratory Number:	21824	Date Sampled:	01-16-02
Chain of Custody No:	8892	Date Received:	01-16-02
Sample Matrix:	Soil	Date Extracted:	01-17-02
Preservative:	Cool	Date Analyzed:	01-17-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	955	0.2
Diesel Range (C10 - C28)	1,700	0.1
Total Petroleum Hydrocarbons	2,660	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Callow #11E Blow Pit Grab Sample.

Analyst C. Office

Musture M Walters Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-17-02
Laboratory Number:	21824	Date Sampled:	01-16-02
Chain of Custody:	8892	Date Received:	01-16-02
Sample Matrix:	Soil	Date Analyzed:	01-17-02
Preservative:	Cool	Date Extracted:	01-17-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	860	1.8
Toluene	2,040	1.7
Ethylbenzene	864	1.5
p,m-Xylene	1,210	2.2
o-Xylene	1,350	1.0
Total BTEX	6,320	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Callow #11E Blow Pit Grab Sample.

Analyst C. Cyleren

Assistar on Wallers
Review