

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT T PLICATE*
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1800' FSL & 760' FWL, SECTION 24, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 09/10/01

15. DATE SPUDDED 09/26/01 16. DATE T.D. REACHED 09/28/01 17. DATE COMPL. (Ready to prod.) 10/15/01 18. ELEVATIONS (SS, RES, RT, GR, ETC.)* 6190 GR

20. TOTAL DEPTH, MD & TVD 1445 MD 21. PLUG BACK T.D., MD & TVD 1395 MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1445

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1303-1307' GL-MD, FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER GR/CAL/SP/TDL/AIT 09/28/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/09/01

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134.20'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1440.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1326	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1303'-1307'	.41"	4JSPF	1303-1307'	500 GALS 7 1/2% HCL
			1303-1307'	PAD 3, 131 GAL 20# GEL+47,000#
				20/40 BRADY W/ 14,978 GAL 20#
				CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
10/15/2001		PUMPING, 1 1/2" ROD PUMP					PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/16/2001	24	1/8"		0	5	130	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5		ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/09/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Hansen TITLE ENGINEER DATE 11/1/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

recovery),				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	229'					
Kirtland	337'					
Fruitland	1028'					
Pictured Cliffs	1303'					
T D.	1445'					