

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO NM-45654 112936	
b TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME Need CA	
3 Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325-1821		8 FARM OR LEASE NAME, WELL NO Twiddlebug Com #90S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 1300' FEL (NE/4 NE/4)		9 API Well No 30-045-34018-0051	
At top prod. interval reported below same		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At total depth same		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit A Sec. 27, T24N, R10W	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUNDED 5/14/2007		16 DATE T D REACHED 5/17/2007	
17 DATE COMPL (Ready to prod) 7/27/2007		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6708' GL	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 1460'	
21 PLUG BACK T D, MD & TVD 1407'		22 IF MULTIPLE COMPL, HOW MANY*	
23 INTERVALS DRILLED BY TD		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1222'-1242' (Fruitland Coal)	
25 WAS DIRECTIONAL SURVEY MADE no		26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL	
27 WAS WELL CORED no		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) 1222'-1242' w/4 spf (total 80 holes)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) 1222'-1242' AMOUNT AND KIND OF MATERIAL USED 39,450 gals AquaSafe gel; 72,000# 20/40 Brady sand	
33 * PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping WELL STATUS (Producing or shut in) Shut in		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold - a sundry notice of well test will be submitted in the future	
35 LIST OF ATTACHMENTS		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED John Alexander Title Vice-President Date 8/1/2007	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

AUG 06 2007

FARMINGTON FIELD OFFICE

BY T. Salyers

NMOCD

209/02.5T

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	426'	1254'
				Kirtland	523'	692'
				Fruitland	916'	692'
				Pictured Cliffs	1247'	692'
				TOTAL DEPTH	1460'	692'