

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
TO DRILL" for permit for such proposals

2007 AUG -8 AM 10:19
RECEIVED
BLM
210 FARMINGTON NM

Lease Designation and Serial No
NMSF-078894

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #313A

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-039-27819

3 Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
1835' FNL & 1330' FWL, SE/4 NW/4 SEC 29-T31N-R04W

11 County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

X Subsequent Report

Final Abandonment

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06-19-2007 RU floor, PU DC's & DP, press test pipe rams & csg to 250 psi 5 min & 1500 psi 10 min, PU 105 jts DP, drl 20' of soft cmt, drl float collar & 40' of cmt to guide shoe, circ hole clean & SDON.

06-20-2007 RU Choquette mud loggers, drl Fruitland Coal & 100' of Pictured Cliffs, coal zones 3648'-51' & 3698'-3724' for a total of 29' of coal, **TD well @ 3824'**, 100' into the Pictured Cliffs, circ hole clean, TOOH & SDON.

06-21-2007 RU Howco logging, ran GR, dual spaced neutron & spectral density logs thru open hole, RD Howco, PU Baker underreamer & shock sub, TIH to csg shoe & SDON.

06-22-2007 **Underream from 3621' to 3824'**, circ hole clean, LD 3.5 PS, TOH, TIH w/ bit to 7" shoe, surge w/ air mist 7 times, 30min compressor, 1000 psi, returns-light fines & dark water.

06-23-2007 Surge 13 times w/ air mist, 45 min to 1200 psi, returns-light fines & mist, 1 hr SI-0 psi.

RCVD AUG 14 '07
OIL CONS. DIV.

DIST. 3

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date August 7, 2007
Tracy Ross

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

AUG 10 2007

06-24-2007 Surge w/ air mist 14 times to 1200 psi, returns-light to med fines & water, 5 hr SI, pressure-300 psi.

06-25-2007 Surge w/ air mist to 1200 psi, returns light to med fines & dark water, 5 hr SI-500 psi, TIH, tag fill @ 3680', CO to TD 3824', returns light ¼" coal to fines in dark grey water, pull into 7" csg, surge w/ air mist 9 times to 1200 psi, returns light to med fines in dark water.

06-26-2007 Surge w/ air mist to 1200 psi, returns light to med fines, SI well for 7 1/2 hrs, pressure-600 psi, TIH, tag 3690', CO to TD-3824', Tefteller Inc. ran deviation survey @ 3814', inclination-4 deg, RD Tefteller, pull into 7" casing, surge 2 times w/ air mist, flow well to blow pit overnight.

06-27-2007 Flow well to pit, TIH, CO to TD, returns-light ¼" coal & fines in black water, returns reducing to light fines in black water, pull into 7" csg, surge w/ air mist 5 times, returns-light coal & fines.

06-28-2007 Well SI for natural surge, pressure 900 psi, release natural, returns-light coal fines & mist, TIH, tag top of Basel coal, CO to TD, returns-med to light ¼" coal & heavy fines, on sweeps, returns-heavy ½" coal to fines, returns reduced to light ¼" coal, dry well, pull into 7", surge 5 times w/ air mist, returns-heavy ¼" coal & fines.

06-29-2007 Well SI for 4 hrs for natural surge, pressure-320 psi, well bridged off @ bit, break thru bridge, well unloaded large volume of coal & water, CO to TD, heavy coal returns thru Basel Coal, pull into 7" csg, 4 hr natural surge, pressure-750 psi, release natural, returns-light coal fines & gas, surge 2 times w/ air mist, 2 hrs-1320 psi, returns-heavy coal & water.

06-30-2007 Surge w/ air mist, 5 hr SI, pressure-900 psi, had heavy coal returns on three pressure surges, well bridged off on surge 69, tried to break bridge w/ water on next 4 surges, SI well @ 11 pm, pressure built to 940 psi @ 6 a.m this morning.

07-01-2007 Well SI for 7 hrs, pressure flat lined after 3 hrs @ 940 psi, surge 7 times w/ air mist, returns ¼" coal & fines in black water.

07-02-2007 Well SI for 5 hrs, built to 900 psi in 3 hrs, pressure after 5 hrs-960 psi, release natural surge, TIH, tag @ 3670', CO thru Basel Coal w/ air mist, returns-heavy ¼" coal to fines in black water reducing to medium ¼" coal in brown water, pull into 7" csg, surge 3 times w/ air mist, 3 hr compressor time, pressures, 1280-1860 psi, returns-light ¼" coal to fines in black water.

07-03-2007 SI well for natural build-up, 5 hrs, press 950 psi, release natural surge, returns-med ¼" coal in black water, bit 20' above 7" shoe, no pipe movement, had limited circulation, work pipe all day, circ w/ air mist, pump 30 bbl slugs down DP, SI & pressure up on back side, no movement. SDON.

07-04-2007 Csg press 1000 psi, 12 hr SI, work stuck pipe w/ 1000 psi on well, surge off press, circ w/ air mist & work pipe, no movement, RU WL Spec, free point, bottom half of bottom DC stuck, run 2 string shots to back off collar, left one DC in hole, TOH, SDON.

07-05-2007 Bleed 900 psi off well thru 2" line, TOOH w/ DC's, TIH w/ screw in sub, bumper sub, jars & accelerator, screw into fish, drive down & jar on fish, no movement, make manual back off, TOOH, LD fishing tools, WO wash pipe, unload wash pipe, SDON.

07-06-2007 PU rotary shoe, wash pipe & jars, TIH, circ w/ air & 12 bph mist, wash 10' over DC, mill additional 4.5', TOH, LD wash pipe, rotary shoe had cutrite on bottom & ID of shoe, the only wear on shoe is on ID, shoe was shaving OD of DC starting 10' down from box, SDFW.

07-09-2007 Csg pressure 1000 psi, PU 3.5 PS, blow well down thru 2" line, PU rotary shoe & 1 jt wash pipe, shoe has cutrite on bottom & ID, mill 2' of what was milled Friday, mill 3.5 additional feet over DC, milled 3" in last 2 hrs, circulate hole, TOH, LD fishing tools, mill was worn on ID some, still had cutrite on ID, no wear on bottom of mill, mill stopped approx 17' above bit, SDON.

07-10-2007 RU Basin Perforators, Basin set CIBP in 7" csg @ 3577', WO truck w/ 1 jt 3 ½" DP, PU Baker 3 deg whip stock, jt 3 ½" DP & 4 ¾" DC's, TIH slowly, set whip stock anchor on top of CIBP, shear running bolt, PU 3.5 PS, pull up 30' & SDON.

07-11-2007 Unload well, attempt to mill window in csg, 3.5 swivel not developing torque, take in for repair, SDON.

07-12-2007 Worked on PS, attempt to mill window, stalling out after 15 min, replacement PS to be on location in the morning, SDON.

07-13-2007 Moved broken power swivel unit away from rig, set in replacement unit and RU, attempt to get unit to work properly, change out swivels, could not get sufficient torque to mill window in csg, Hopper Specialty to install new hydraulic pump on first unit at their shop tonight, installed new motors on swivel, today's time charged to Aztec, SDON.

07-14-2005 RU PS, attempt to mill window, PS not developing torque, WO motors for swivel, install motors, mill 4' of csg, circ hole clean, LD 2 jts DP, SDON.

07-15-2007 Csg press 1000 psi, mill 7', circ hole clean, TOOH, LD mill, PU 2 DC's for a total of 8 DC's, TIH, RU geolograph, break circ w/ air mist, drl 8' of formation, circ hole clean, pull into 7" csg, SDON.

07-16-2007 Csg press 1000 psi, drl from 3580' to 3824', dry well, well making 8 bwph after 1 hr of drying, pull into 7" csg, natural surge, 3 hr SI-580 psi, returns-coal fines, gas & light mist.

07-17-2007 Csg press 500 psi, TIH, tag 24' of fill, CO @ TD, returns ¼" coal to fines for 30 min then reduced to very light fines, dry well, pull into 7" csg, surge w/ air mist 4 times, 2 hr comp time, press to 1280 psi, returns-heavy fines on first, light fines on others.

07-18-2007 Well SI 5 hrs, press 900 psi, TIH, tag @ top of basel coal, CO w/ air mist to TD, returns ½" coal to fines in black water, returns reduced to very light ¼" coal to fines in grey water, dry well @ TD for 1 hr, LD 1 jt, pipe stuck, pressure up DP to 1300 psi, back side to 1100 psi, drl up 3 jts, pipe free, CO thru basel coal, dry well, natural surge 2 times, 3 hr SI, press 300 psi, returns-very light fines & gas.

07-19-2007 Well SI for natural surge, 550 psi in 5 hrs, TIH, tag fill @ top of basel coal, CO 130' of fill to TD, had reoccurring 3 to 6' of fill at bottom of basel coal for 30 minutes, returns-med to light 1/4" coal to fines in grey water, returns reduced to light 1/16" coal in grey water, LD 3 jts, dry well, well making ~ 4.5 bwph after 1 ½ hrs drying, pull into 7" casing, surge w/ air mist 4 times, 2 hr comp time, pressure-1200 psi, returns-light to med coal fines and water.

07-20-2007 Well SI for natural surge, 4 hrs, SIP 850#. Surge well to pit. PU DP sgl's RIW & check for fill, tag fill @ 3700' 124' of fill, break cir w/ 10 bph mist, CO to TD @ 3824', returned heavy coal & black water thru basil coal section. Blow well dry w/ air. Turn well over to FB hand & airhand for natural & energized surges.

07-21-2007 Surge from shoe w/ natural & energized surges. Surge 3 times w/ air/mist, returned light coal dust & med ¼" shale w/ med to heavy brown water. Surge 3 times natural, returned light dust & no water.

07-22-2007 Surge from shoe w/ natural surges. Surged 6 times, returned light dust & no water.

07-23-2007 Surge well to pit, light dust & no water. PU DP sgl's RIW & check for fill, tag fill @ 3715' 110' of light fill, break circ w/ 10 bph mist, CO to TD @ 3824', returned med coal & black water thru basil coal section light fine to 1/8" coal cleaned out in rathole. Work pipe & pump sweeps as needed. LD single & pull into 7" csg. Turn well over to FB hand, flow overnight.

07-24-2007 PU DP sgl's & RIW tagged bridge @ 3720', break circ w/ 10 bph mist, CO to TD. TOOH & stand back DP & DC's. RU SJ csg crew, PU MU & RIW as follows, 5 ½" set shoe, **7 jts 5 ½"**, **17#, N-80 csg**, 283.91', H-latch, setting tool, RD SJ csg, RIW w/ 113jts 2 7/8" AOH DP. Tag @ window w/ liner worked tight hole to 3807', released liner @ **3807'**, 17' off TD @ 3824', **liner top @ 3520'**, 7" window @ 3559', overlap 39', PBTD 3806'. TOOH LD DP, RIW w/ DC's, TOOH & LD DC's. Secure well & location, SION.

07-25-2007 SIP 700#, bleed well down @ 2" line. RU Basin WL, **perforate as follows bottom to top, 3695' to 3735' 40', 160 shots, 3634' to 3664' 30' 120 shots, total 70' 280 shots**. Tally, PU, MU & RIW, ½ muleshoe, 2 7/8" string float, 120 jts tbg, tag PBTD, blow liner clean w/ air mist. POOW & standback 4 stands 2 7/8" tbg, pull above perfs. Secure well & location, SWION.

07-26-2007 SIP 700#, bleed well down @ 2" line. TOOH. RIH w/ **116 jts 2-7/8"**, **6.5#, J-55 tbg, landed @ 3778'** (18' off PBTD) as follows: mud anchor, **2.28" "F" nipple @ 3751'**, 115 jts tbg, 10' pup jt & 1 jt tbg. RU Dyna Coil & attach ¼" SS chem line to top 6 jts of tbg and 10' pup jt, total 203' of chemical line. RD Dyna Coil. RD tongs & rig floor. ND BOP. ND Blooie lines. Rod up well, seat pump & space out pump, load tbg w/ produced water, test tbg & pump to 500 psig, release pressure and stroke pump to 500 psig, test OK. Turn well to production department. RD equipment, lower derrick. **Release rig @ 1600 hrs, 7/26/07**.