<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

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1220 S. St. Francis Dr.					•	M 87505						AMENDED REPOR
			EST FO	R ALL	OWABLE	AND AU	THO				TRANS	PORT
Operator name a	nd Addre	ss						² OGRII	D Numl	ber		
ConocoPhillips PO Box 4289									,		217817	
Farmington, New I				³ Reason for Filing Code/ Effective Date								
,								Icasor	1101 11	ing C	ND	ctive Date
⁴ API Number	T	⁵ Pool	Name							6 P	ool Code	
30-045-34178	Basin Fruitl	itland Coal			1	7	71629					
⁷ Property Code		8 Pro	perty Nam	1e	/					9 W	ell Numb	er
31687					Maddox	WN Federal						11
II. 10 Surface	Locati	on										
	ion Tow		Range	Lot.ldn	Feet from the	North/Sout	h Line	Feet from	n the	East/	West line	County
P 1	3 3	30N	13W		1014 South			1189		Ea	st	San Juan
11 Bottom							The state of the s					
UL or lot no. Sect	ion Tow	nship	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from	n the	East/	West line	County
P												
12 Lse Code 13 P	roducing M	ethod	¹⁴ Gas Co	onnection	¹⁵ C-129 Per	mit Number	16 (C-129 Effe	ctive D	oto	17 C-1	129 Expiration Date
F	Code		Da		C-125 T CI	init ivallibei		-149 15116	cuve D	aic	ز-ي	129 Expiration Date
	F		L			····					L	
III. Oil and O	Gas Tra											
18 Transporter			nsporter l		20	POD	²¹ O/	G		²² P		R Location
OGRID	}		nd Addres								and Desc	ription
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IV. Produced												
²³ POD		²⁴ POI	ULSTR	Location	and Description	n						
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V. Well Com	pletion	Data										
25 Spud Date	26 Ready Date											
4/1/07	l .	Ready	Date	Ţ	²⁷ TD	28 PBT	D	²⁹ Pe	rforati	ons		³⁰ DHC , MC
31 Hole Siz		Ready 6/7/0'			²⁷ TD 2185'	²⁸ PBT 2134			rforati 5' – 194			³⁰ DHC, MC
						2134		191:			³⁴ Sac	
0.3/22	ze		7 32 Casing	g & Tubir	2185'	2134 ³	epth Se	191:				eks Cement
8 ¾"	ze		7 32 Casing		2185'	2134 ³		191:				
	ze		7 32 Casing	g & Tubir 20# J-55	2185' ng Size	2134 ³	epth Se 649'	191:			-	eks Cement 227 sx
6 1/4"	ze		7 32 Casing	g & Tubir	2185' ng Size	2134 ³	epth Se	191:			-	eks Cement
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