

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/3/2007

API No. 30-045-34195

DHC No. DHC2582AZ

Lease No. SF-079937

Well Name

Turner Hughes

Well No.

#17M

Unit Letter
B

Section
10

Township
T027N

Range
R009W

Footage
830' FNL & 2135' FEL

County, State
**San Juan County,
New Mexico**

Completion Date

7/30/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

525 MCFD

PERCENT

39%

CONDENSATE

PERCENT

39%

DAKOTA

830 MCFD

61%

61%

1355

RCVD AUG 14 '07

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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