

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well Number #78N
9. OGRID Number 217817 14538
10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter H : 1600 feet from the North line and 885 feet from the East line

Section 36 Township 27N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6149'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/07 MIRU MOTE 211. Spud 12/14" surface hole @ 10:00 AM on 8/10/07. Drilled ahead to 339' Circ hole. RIH w/15 jts 8 5/8" 24# J-55 casing set @ 334'. RU to cement. Pumped 250 sx(298cf-53bbls) Type 5 Cement w/2% CaCl2, & .25#/sx Cello-Flake. Dropped plug & displaced w/16 bbls H2O. Circ 16.5 bbls cement to surface. RD & RR and equipment. Dig cellar.

RCVD AUG 14 '07

PT will be conducted by the drilling rig and results shown on next report.

OIL CONS. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative ☐ approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 8/13/07

Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 20 2007

Conditions of approval, if any:

8