

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

2007 AUG 23 AM 9:57
RECEIVED
BLM
210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL & 1720' FWL SEC 21, T-32N, R11W

5. Lease Designation and Serial No.
NM - 03189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
COX CANYON #5

9. API Well No.
30-045-11326

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN COUNTY, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING HIT REPAIR
& COMPLETION UPGRADE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Objective: Replace and upsize tubing with a confirmed hole, cleanout possible fill in rathole, install plunger RTP.

- 1) MIRU, kill, ND tree, & NU BOP's.
- 2) POOH with tubing.
- 3) Clean out fill to PBTD.
- 4) Hangoff tubing at 5,965' +/-.
- 5) ND BOP's & NU tree.
- 6) Release rig.
- 7) Return to production.

RCVD AUG 24 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Tech

Date August 22, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

AUG 23 2007

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

NMOCB 16



EXPLORATION & PRODUCTION

RCVD AUG 24 '07
OIL CONS. DIV.
DIST. 3

TUBING HIT REPAIR & COMPLETION UPGRADE

COX CANYON # 5 MV
SAN JUAN COUNTY, NM
AUGUST 2007

WELLBORE STATUS:

PBTD 6,021' MD
2-3/8", 4.7 #/FT, 8- RD J-55 To 5,987' MD---PACKERLESS
ESTIMATED SIBHP = 450± PSIG
ESTIMATED SIBHT = 175± °F

OBJECTIVE: Replace and upsize tubing with a confirmed hole, cleanout possible fill in rathole, install plunger RTP.

1. MIRU, kill, ND tree, & NU BOP's.
2. POOH with tubing.
3. Clean out fill to PBTD.
4. Hangoff tubing at 5,965' +/-.
5. ND BOP's & NU tree.
6. Release rig.
7. Return to production.

PRIOR TO PRIMARY JOB

- 1) Acquire **of new** 5,250 ft of 2-7/8" 6.5 #/ft J-55 eue 8rd tubing
- 2) Acquire new 950 ft of 2-7/8" 6.4# J-55 10rd tubing with x/over to 8rd tubing **and turned down collars for all 10rd pipe.**
- 3) Acquire 2-7/8" eue 10 rd threaded **2.313" minimum I.D. X or XN** type nipple (or 8rd and xover).
- 4) Test rig anchors.
- 5) Verify location is OK for rig operations.

- 6) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.)

1. Spot equipment, MIRU.
2. Blow down gas on well as possible to kill.
3. Pump into both tubing string and backside to load well with filtered FLSW + 2% KCl as necessary to kill well.

Note: Steps 2 & 3 are to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. POOH laying down tubing.
7. RIH with completion string (nipple on bottom and run 10rd 6.4 # tubing so the top of 10rd tubing is to at least 5,100' MD and then top of string to surface 6.5# 8rd tubing) and circulate out to plug back TD at 6,021'. The exercise here is to ensure that 10 rd tubing with turned down collars is landed through the perfs and that 8 rd tubing is landed above the perfs.
8. After returns clean up, circulate a sweep of BJ Techniclean then PU to 5,955-5,975' and hang off tubing.

ATTENTION

Only use pipe dope on the pins. **Do not dope the couplings.** If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

Note: Install 2.313" minimum ID nipple either on bottom or 1 jt off bottom.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

9. N/D BOP's and N/U wellhead.
10. Test the well by wireline tagging (confirmed with EOT locator only), swabbing or flowing well from tubing to make certain the tubing is not plugged prior to releasing the rig.
11. If tubing is not plugged, release rig. If tubing is plugged contact Tulsa Engineer immediately.
12. R/D, move off location.
13. Return well to production.

**DO NOT RELEASE THE RIG FROM LOCATION UNTIL IT HAS BEEN
CONFIRMED THAT THE TUBING IS CLEAR.**

COX CANYON #5

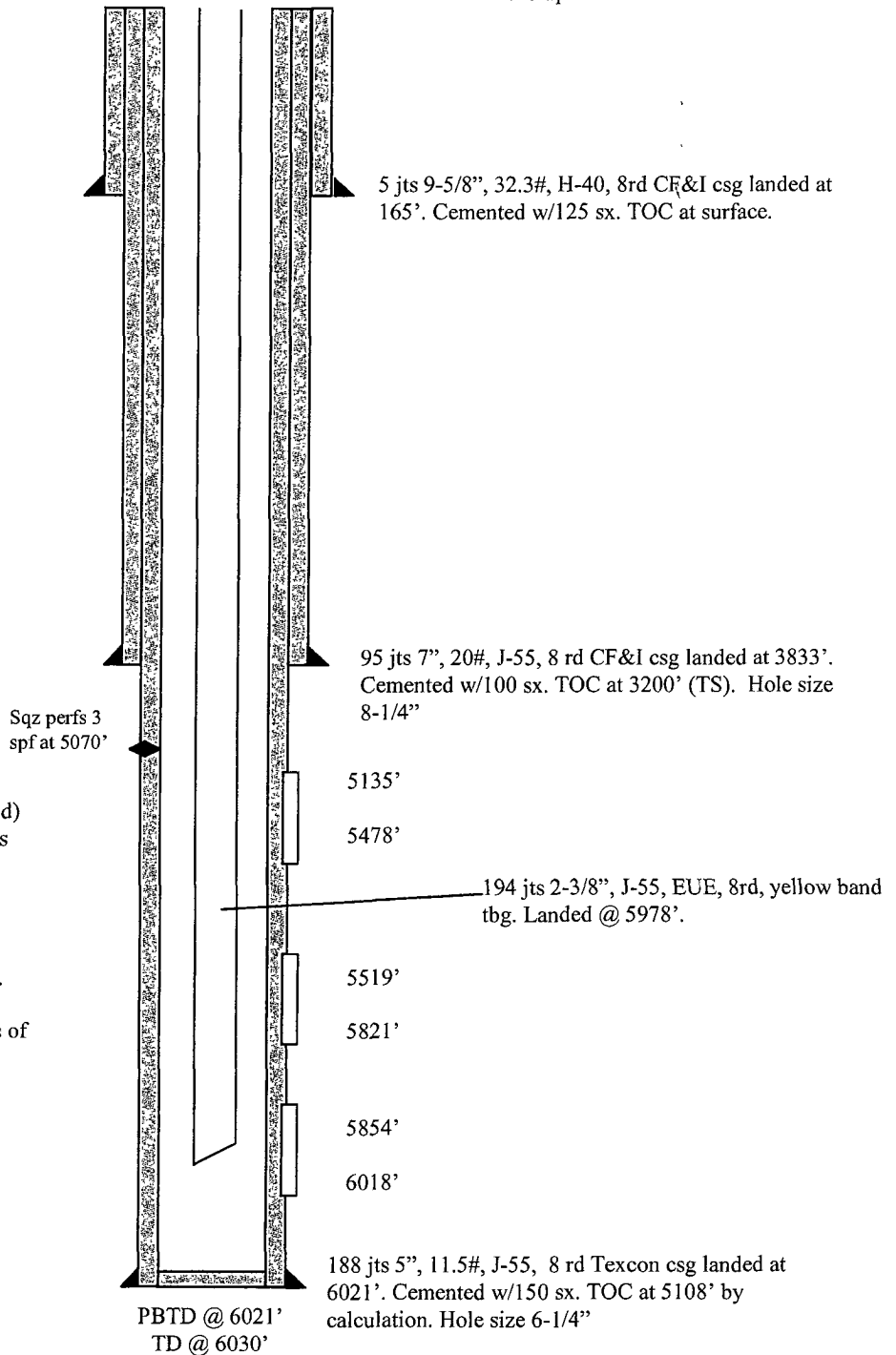
Blanco Mesaverde

Location: 1800' FSL and 1720' FWL
NE/4 SW/4 Sec 21K, T32N, R11W
San Juan County, NM

Elevation: 6872'

Spud Date: 12-18-1955
Completed: 1-24-1956
ID'd (PL) 10-31-1956
Recomplete: 09-09-94

Tops	Depth
Ojo Alamo	2357'
Kirtland	2552'
Fruitland	3153'
Pictured Cliffs	3570'
Lewis	3767'
Cliff House trans.	5100'
Cliff House	5400'
Menefee	5481'
Point Lookout	5852'



Cliff House: 5135'-5478' (31 holes @ 0.32" ehd)
Frac w/139,700# 20/40 Brady sand in 2789 bbls
slickwater.

Menefee: 5519' -5821' (26 holes @ 0.32" ehd).
Acidized w/30 bbl 15% HCL and ball sealers.
Frac w/104,300# 20/40 Bradt sand in 2616 bbls of
slickwater

Upper Pt Lookout: 5854' -5926'(120 holes)
Frac with 1200 bbls of water no sand

Lower Pt Lookout: 5942' -6018'(84 holes)
Frac with 1250 bbls of water no sand