Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Amended Report

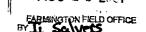
FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007

WELL	COMPLETION	OR	RECOMPLETION	REPORT AND LOG

Lease Serial No.

													- 1	13	IVIII'	WL 10400	0		
la Type o	of Well of Completi		Well [	Gas ew Wel		Dry DO	ther Deep	20p2	AUG Plug Ba	22	<u> </u>	<u>, 1</u> 0	53	6 If	India	n, Allottee	e or T	ribe Name	
b Type o	Complete	oii.	Other		· L					_	EIVE	iosvi,		7 Ui	nit or	CA Agre	emen	t Name and	No
2 Name	of Operato	r COL	EMAN	OIL &	GAS, l	INC.		0			ING:		Ň'M			Name and PER CO			
3 Addres	SS P.O. D	RAWE	ER 3337,	FARN	IINGT	ON NM 87401		3a. I		,	clude are	a code	,	9. Al	FI We	ell No	,		
									505-32	7-03:	56					5-33046			
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											'	10 Field and Pool, or Exploratory  BASIN FRUITLAND COAL							
At sur	face 1	ንሰብ፣ ፑና	יחחחי די	RRI. 1	JMDM	LATITUDE	36010	'28" L.ON	CITH	DF 16	0705215	t 11	<u> </u>						·
At top	prod. inter				11741 174,	DATITODE	50 17	26 LOI	GIIOI	DE I	J	•	1	11. Se Su	c., T.	, R., M., o or Area	on Blo O,SE R10V	C 10, T24N	
At tota	al depth								٠.						ounty N J U	or Parish	1	l3 State NM	
14 Date S			115	Date T	D. Reac	hed		16 Date	e Compl	eted	00/15	2005					RKB	RT, GL)*	
	2/2006		13		8/2006	1100			0 & A		08/15/ Ready				46'		mu,	1(1, GD)	
18. Total	Depth: M	ID 178	34'		19. P	Plug Back T.D.:		1728'					ge Plug S		MD TVD				
		VD					TVD							_					
21 Type 1	Electric &	OtherN	Aechanic	al Logs	Run (St	ıbmit copy of e	ach)			2		well co		∐No		Yes (Sut			
RST,	CBL, VD	LW/S	P, CAL	GR, C	CL. SE	NT BY SCHI	UMB	ERGER		-		DST r		Nο	_	Yes (Sub			
<del></del>	17:	D	-1 /D	11							Dire	cuonai	Survey?	i	No.	✓Yes (	Subm	it copy)	
23 Casın	g and Line			ori ali .	strings	set in well)	Star	ge Cemen	ter M	o of	Sks &	Ct.	ny Vol.	T			Τ.		
Hole Size	Size/Gra	ide   W	Vt (#/ft)	Top	(MD)	Bottom (MD		Depth			Cement		BBL)	Cei	ment	Top*	A	mount Pulle	:d
12 1/4"	8.625	J-5 2	4	0		142'		9.10'			TP 5	31.	9	SU	RFA	CE	ļ		
<del>7-3/84-</del>	5.5"J-	55 1	5.50	0		1784'	17	767.68'	170	0 Sks	G lt.	79.	01				-		
									90	Sks :	50/ 50	20.	2	SU	RFA	CE			
								G	POZ										
	1																		
																	1		
24 Tubin	g Record																		
Size	<u> </u>	Set (M	D) Pack	er Dept	n (MD)	Size	De	pth Set (M	D) Pacl	ker De	pth (MD	)	Size	D	epth	Set (MD)	Pa	cker Depth	(MD)
2 7/8"	1650'																1		
25 Produ	cing Interv	als					26	Perfora	tion Rec	ord							_(		
	Formation	n		To	p	Bottom		Perforat	ed Interv	/al		Size	No	Holes			Perf.	Status	
A) FRU	ITLAND	COAL	,	1613	'	1625'	13' -1625'	' -1625'			2	48		RCVD AUG 24'07			7		
B)																			
C)														OIL CONS.					
D)																1	) <u>IS</u>	r. 3	
	Fracture, Tr		, Cement	Squeeze	e, etc.														
	Depth Inter-	val							Amour	nt and	Type of	Materi	al						
1613' - 1	1625'					7 1/2% FE A		'O 4 :	(5.00	0.11.00	V40 P	<del></del>	1 05 05			011			
				7,488	Gal 20	# PAD. 2,500	# 40//	U Arizona	4, 05,00	U# ZU	0/40 Bra	dy wi	in 25,05.	s gamo	ns Z	u# gei.			
28 Produ	iction - Inte	rval A																	
Date First	Test	Hours	Test		Oil BBL	Gas	Water	Oil	Gravity		Gas		Production	Metho	d				-
Produced	Date	Tested	Produ			1 1	BBL	Con	r API		Gravity	′	ROD PU	MÞ					
08/15/2007 Choke	08/16/2007 Tbg Press	Csg	2417		Oil	<del></del>	135' Water	Gas/	'Oil		Well Sta	tue	NOD I C						
Size	Flwg	Press.	24 Hr Rate		BBL		BBL	Rati			Walsu	itus							
1/8"	SI 10	1		<b>➤</b>	0	4	135'						PRODU	CING \	WATE	ER, VENTI	NG G	AS.	
	uction - Int							,											
Date First Produced	Date First Test Hours Test				Oıl BBL		Water BBL				Gas Products Gravity			Metho	d				
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr Rate		Oıl BBL	Gas N MCF	Water BBL	Gas/ Rati			Well Sta	ius							
	21			<b>&gt;</b>	}											4 40		 TED FAD D	~ <b>^</b>

\*(See instructions and spaces for additional data on page 2)



28b. Produ	ction - Inte	rval C	J 109	2. 10	mende	A		-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c Prod	uction - Int	erval D		\$2.70 \$40.		the residence	• •;			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL,	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp			sed for fuel,	vented, etc	.)					
VE	NTED, W	AITING O	N PIPELI	NE TIE-È	N.					
30. Sum	mary of Po	rous Zones	(Include Aqı	ııfers):				31. Format	ion (Log) Markers	
tests							and all drill-stem I shut-in pressures			
Fori	nation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Top Meas. Depth
NACIM	IENTO	SURF.	803'							
OJO AL	AMO	803'	916'							
KIRTL	AND	916'	1392'							
FRUITI	LAND	1392'	1632'	-						
PICTUE CLIFFS		1632'	TD.							
										8: 7
				-						
				Ì						•
32 Addi	tional rema	rks (include	e plugging pi	rocedure):	7-07-0					
Pre		•		•	ior to perfo	rating. Well	was put on prod	uction with 1	rod pump and started dewat	ering coal on August
		•								
33 Indie	ate which it	mes have b	een attached	l by placing	a check in t	he appropriate	boxes:			****
☐ E	lectrical/Me	chanical L	ogs (1 full se	et req'd.)		ologic Report		Direction	nal Survey	
34. There	eby certify t	hat the fore	egoing and at	tached info	rmation is co	omplete and co	rrect as determined	from all availa	able records (see attached instruc	tions)*
Name	(please pri	nt) MICH	HAEL T. H	ANSON	/	_	Title OPER	ATION ENC	GINEER	
Signa	ature	Nuh	af I	-//0	ns		Date 08/17/2	007		
Title 181 States an	U.S.C Secti y false, fict	on 1001 au itious or fr	nd Title 43 audulent sta	J.S.C Sect	ion 1212, ma r representat	ke it a crime f ions as to any	or any person know matter within its	vingly and wil jurisdiction.	Ifully to make to any departmen	nt or agency of the United
										(F21(0, 4,2))

(Form 3160-4, page 2)