

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2007 AUG 21 PM 3:58

2 Name of Operator
ConocoPhillips Company3 Address
5525 Highway 64 Farmington NM 874013.a Phone No. (Include area code)
(505)599-3419

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1100 FSL & 660 FEL Unit P Sec. 35 T32N R7W

At top prod. interval reported below

At total depth Same as above

14. Date Spudded
09/18/200615. Date T.D. Reached
6/20/2007
10/16/200616. Date Completed
☐ D & A ☒ Ready to Prod.
08/06/200718. Total Depth: MD 8265'
TVD 8265'19. Plug Back T.D. MD 8265'
TVD 8265'20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	233'		68sx; 107cf	19 bbl	Surface	3 bbl
8.75	7.0 J-55	20#	0	3945'		675sx; 1440cf	256 bbl	Surface	40 bbl
6.25	4.5 N-80	11.6#	0	8254'		492sx; 689cf	122 bbl	TOC: 2750'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8202'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5364'	6030'	5364' - 5688'	0.34"	30	1 spf
B)			5787' - 6030'	0.34"	30	1 spf
C)						
D)						

RCVD AUG 23 '07

OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5364' - 5688'	Frac w/60Q slickfoam @ 20 to 54 bpm w/98,643# 20/40 brady sand.
5787' - 6030'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 32 to 54 bpm w/95,834# 20/40 brady sand.

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Not Yet	8/02/07	1 hr	→		105 mcf				Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI 575	225	→	0	2508 mcf	2 bpd		Gas well - SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2622
				Kirtland	2766
				Fruitland Coal	3346
				Pictured Cliffs	3644
				Lewis	3800
				Upper Cliffhouse	5363
				Menefee	5715
				Pt Lookout	5938
				Upper Gallup	7312
				Greenhorn	8013
				Dakota	8182

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well. DHC - 2265AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory AnalystSignature Juanita FarrellDate 08/21/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction