(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO 1004-0137

Expires December 31 1991
5 LEASE DESIGNATION AND SERIAL NO

14/5											_				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6 IF	6 IF INDIAN ALLOTTEE OR TRIBE NAME			
1a TYPE Ø	F WELL:		OIL	GAS WELL	x	DRY	Other				1	-407	AUG 13 ~		
	- 00 MB	T 1011	***************************************			_				•	7 U	NIT AGREEMENT			
b TYPE O	F COMPLE NEW	TION:	DEEP-	PLUG	· -	DIFF	٦.				1 2 5		Dr. 4. 1		
	WELL	OVER	EN	BACK		RESVR	Other		_	_	1 8 17	ARM OR LEASE N	DI FED		
						·····					1	1.	/N Federal 14		
2 NAME OF OPERATOR Concern Phillips												9 API WELL NO			
ConocoPhillips												30-045-34086 - 03 MA.			
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 1017' FSL, 725' FEL												Basin Fruitland Coal			
												11 SEC T.R.M.OR BLOCK AND SURVEY			
												OR AREA			
7 tt Surite		(02	-02,	. 02, . 20								Sec.12 T30	N R13W, NMPM		
At top or	od: interval	reported b	elow	Same as	abo	ve					ļ		,		
	_										1				
At total d	lepth S	same as	s above	•											
					14	PERMIT N	10	DATE ISSUE	<u> </u>		12 (COUNTY OR	13 STATE		
					'`]			1 ~ `	PARISH			
					丄						<u>L</u>	San Juan	New Mexico		
15 DATE SP			D REACHE			MPL (Ready	to prod.)		1	EVATIONS (DF. F		BR, ETC)*	19 ELEV. CASINGHEAD		
3/29/07 20 TOTAL DE		3/31/		BACK T D , MD &	5/12/0	07 22 IF MUL	TIDLE C	DMBI	GL	5852	KB	5863	CABLE TOOLS		
20 TOTAL DE	EPIH, MU&		21 PLUG, I	BACK ID, MD&	EIVD	22 IF MUL	HOW N			TERVALS RILLED BY	HOTAL	RY TOOLS .	CABLE TOOLS		
22	222		2172	2'		1	1				yes				
24 PRODUC	TION INTERV	/AL (S) OF	THIS COMPL	ETION-TOP BO	TTOM,	NAME (MD A	AND TVD)-				25 WAS DIREC			
Raein	Fruitland	d Coal 1	888' - 20	19'								SURVEY M	No		
26 TYPE FLE											27 WA	S WELL CORED			
	na Ray (No		
28					C	CASING RE	CORD (Report all string:	s set in	well)					
CASING SIZ		WEIGH	T, LB /FT	DEPTH SET		HOLE				EMENTING REC	ORD	Ai	MOUNT PULLED		
7"	J-55	20#		688'		8 3/4"		surface:244s	Y	(312 cf)		35 bbls			
										`					
	1/2" J-55	10.5#		2213'		6 1/4"		TOC surface		sx (492cf)		30 bbls			
4 1	1/2" J-55	10.5#								sx (492cf)	Ti				
	1/2" J-55		LINER RE		ENT*		N (MD)	TOC surface 30. SIZE		SX (492cf) DEPTH SET		JBING RECORE	D ACKER SET (MD)		
29			LINER RE	ECORD	ENT*	6 1/4"	N (MD)	30.				JBING RECORE			
29 SIZE	TOP (MD)	ВОТ	LINER RE	ECORD SACKS CEME	ENT*	6 1/4"	N (MD)	30. SIZE 2-3/8"	'; 255s	DEPTH SET 2081 '	(MD)	JBING RECORD	ACKER SET (MD)		
29 SIZE	TOP (MD)	ВОТ	LINER RE	ECORD SACKS CEME	ENT*	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	'; 255 :	DEPTH SET 2081' OT, FRACTURE	(MD)	JBING RECORD PA	ACKER SET (MD)		
SIZE SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT*	6 1/4"		30. SIZE 2-3/8"	'; 255 : D, SHC	DEPTH SET 2081 DT, FRACTURE ped 500 gal 1	(MD) , CEME 5% HC	JBING RECORD PA NT SQUEEZE, I L spearhead,	ACKER SET (MD) ETC , followed w/		
SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	t; 255s	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	JBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam		
SIZE SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT*	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	t; 255s	DEPTH SET 2081 DT, FRACTURE ped 500 gal 1	(MD) , CEME 5% HC e-pad,	JBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam		
SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT*	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	t; 255s	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	JBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam		
SIZE SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT*	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	t; 255s	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	JBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam		
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SIZE SIZE SIZE 31 PERFORA @2SPF	TOP (MD)	BOT	LINER RE	ECORD SACKS CEME	ENT*	6 1/4" SCREEN 32.		30. SIZE 2-3/8"	t; 255s	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	JBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam		
29 SIZE 31 PERFORA @2SPF 1988' - 201	TOP (MD)	BOT	LINER RETOM (MD)	ECORD SACKS CEME		6 1/4" SCREEN 32. 1888' - 2	019'	30. SIZE 2-3/8" ACI	D, SHC Pump 3192 pad. I	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CVD AUG 23 '07 OTL CONS. DTV.		
29 SIZE 31 PERFORA @2SPF 1988' - 201	TOP (MD) TION RECORD 9' = 62 h	BOT	LINER RETOM (MD)	ECORD SACKS CEME		32. 1888' - 2	PR	30. SIZE 2-3/8"	D, SHC Pump 3192 pad. I	DEPTH SET 2081 T, FRACTURE ped 500 gal 1: 25# X-link pn	(MD) , CEME 5% HC e-pad,	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CVD AUG 23 '07 OIL CONS. DIV.		
29 SIZE 31 PERFORA @ 2SPF 1988' - 201	TOP (MD)	BOT	LINER RETOM (MD) size and nut	ECORD SACKS CEME	(Flowin	6 1/4" SCREEN 32. 1888' - 2	PR	30. SIZE 2-3/8* ACI ODUCTION 2e and type of pun	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE Ded 500 gal 1 25# X-link pr Pumped 8000	(MD) , CEME 5% HC e-pad, 00# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CVD AUG 23 '07 OTL CONS. DTV.		
29 SIZE 31 PERFORA @2SPF 1988' - 201 33 DATE FIRST PRI SI DATE OF TEST	TOP (MD) ITION RECOR 9' = 62 h ODUCTION W/O Fac	BOT BOT BOOK BOT	LINER RETOM (MD) size and nut	ECORD SACKS CEME mber)	(Flowin	6 1/4" SCREEN 32. 1888' - 2	PR:mping-si	30. SIZE 2-3/8* ACI ODUCTION 2e and type of pun	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE Ded 500 gal 1 25# X-link pr Pumped 8000	(MD) , CEME 5% HC e-pad, 00# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand WELL STATUS (ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CVD AUG 23 '07 DIL CONS. DIV.		
29 SIZE 31 PERFORA @ 2SPF 1988' - 201 33 DATE FIRST PRI DATE OF TEST Unable to te	TOP (MD) TION RECORD 9' = 62 h ODUCTION W/O Factors est well h water	BOT	LINER RETOM (MD) Size and nui PRODUC	ECORD SACKS CEME There There SACKS CEME THERE THERE THE THE THE THE THE	(Flowing	32. 1888' - 2 Flowing D'N FOR	PR:mping-si	30. SIZE 2-3/8" ACI ODUCTION 22e and type of pun 31.	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand WELL STATUS (ETC , followed w/ 12/25# Linear Foam d CVD AUG 20 '07 OIL CONS. DIV. Producing of Shuffin) 3		
29 SIZE 31 PERFORA @ 2SPF 1988' - 201 33 DATE FIRST PRI DATE OF TEST Unable to te	TOP (MD) TION RECORD 9' = 62 h ODUCTION W/O Factors est well h water	BOT	PHODUCESTED	ECORD SACKS CEME THOM METHOD (CHOKE SIZE CALCULATED	(Flowin, FRO) TEST	32. 1888' - 2 9. gas lift, pu Flowing	PR:mping-si	30. SIZE 2-3/8* ACI ODUCTION 2e and type of pun	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE Ded 500 gal 1 25# X-link pr Pumped 8000	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand WELL STATUS (ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CVD AUG 23 '07 DIL CONS. DIV.		
33 DATE FIRST PRI SITE DATE OF TEST Unable to te loaded with	TOP (MD) ODUCTION W/O Fac est well h water PRESS	BOT	PHODUCESTED	ECORD SACKS CEME There There SACKS CEME THERE THERE	(Flowin, FRO) TEST	32. 1888' - 2 Flowing D'N FOR	PR:mping-si	30. SIZE 2-3/8" ACI ODUCTION ze and type of pun GASMCF	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand WELL STATUS (ETC , followed w/ 12/25# Linear Foam d CVD AUG 20 '07 OIL CONS. DIV. Producing of Shuffin) 3		
29 SIZE 31 PERFORA @ 2SPF 1988' - 201 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with LOW TUBING	TOP (MD) ATION RECORD 9' = 62 h ODUCTION W/O Factor set well h water PRESS 8#	BOTTO Interval. CASING PR	PHODUCESTED	CHOKE SIZE CALCULATED 24-HOUR RATE	(Flowin, FRO) TEST	32. 1888' - 2 Flowing D'N FOR	PR:mping-si	30. SIZE 2-3/8" ACI ODUCTION 22e and type of pun 31.	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand WELL STATUS (ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		
29 SIZE 31 PERFORA @ 2SPF 1988' - 201 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with LOW TUBING	TOP (MD) ATION RECORD 9' = 62 h ODUCTION W/O Factor set well h water PRESS 8#	BOTTO Interval. CASING PR	PHODUCESTED Interpretation of the latest production of the latest prod	CHOKE SIZE CALCULATED 24-HOUR RATE	(Flowin, FRO) TEST	32. 1888' - 2 Flowing D'N FOR	PR:mping-si	30. SIZE 2-3/8" ACI ODUCTION ze and type of pun GASMCF	D, SHC Pump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand R WELL STATUS (SI R-BBL	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		
33 PERFORA @ 2SPF 1988' - 201 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with TOW TUBING 34 DISPOSITIO 35 LIST OF AT	TOP (MD) ATION RECORD ODUCTION W/O Fac St well h water PRESS 8# ON OF GAS	O BOTTO Interval. Oles Ilities HOURS TE CASING PR CASING PR To be	PHODUCESTED 1 RESSURE for fuel, venter sold	CHOKE SIZE CALCULATED 24-HOUR RATE ed. etc)	(Flowing) PROJ	9, gas lift, pu Flowing D'N FOR PERIOD	PR mpingsi	30. SIZE 2-3/8" ACI ODUCTION Ze and type of pun SL GAS-MCF	D, SHC(Pump) 3192 pad. 1	DEPTH SET 2081 OT, FRACTURE Ded 500 gal 1 25# X-link pn Pumped 8000 MCF WATER-BE	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand R WELL STATUS (SI R-BBL	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		
33 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with TOW TUBING 34 DISPOSITIO 35 LIST OF AT	TOP (MD) ATION RECORD 9' = 62 h ODUCTION W/O Fac est well h water PRESS 8# ON OF GAS (O BOTTO LINE STEEL SOID, USED TO BE STONE BASING PAGE STONE PAG	PRODUCESTED Interpretation of the control of the c	CTION METHOD (CHOKE SIZE CALCULATED 24-HOUR RATE ed. etc)	PROI TEST	32. 1888' - 2 1800 Flowing	PR mping-si	30. SIZE 2-3/8" ACI ODUCTION Ze and type of pun GAS-MCF TLTM	D, SHCPump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000 MCF WATER-BE	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand R WELL STATUS (SI R-BBL	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		
33 PERFORA 29 SIZE 31 PERFORA 22 SPF 1988' - 201 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with 134 DISPOSITIO 35 LIST OF AT	TOP (MD) ODUCTION W/O Fac set well h water PRESS 8# ON OF GAS (TACHMENT: a stand al	Ilities HOURS TE CASING PR To be Sone Basic	PHODUCESTED Interpretation of the control of the c	CHOKE SIZE CALCULATED 24-HOUR RATE ed. etc.)	PROJECT OIL	SCREEN 32. 1888' - 2 189, gas lift, pu Flowing D'N FOR PERIOD L-BBL	PR mpingsi OILBE	30. SIZE 2-3/8" ACI ODUCTION Ze and type of pun SL GAS-MCF TLTM	D, SHCPump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000 MCF WATER-BE	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand R WELL STATUS (SI R-BBL	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		
33 33 DATE FIRST PR SI DATE OF TEST Unable to te loaded with TOW TUBING 34 DISPOSITIO 35 LIST OF AT	TOP (MD) ODUCTION W/O Fac set well h water PRESS 8# ON OF GAS (TACHMENT: a stand al	Ilities HOURS TE CASING PR To be Sone Basic	PHODUCESTED Interpretation of the control of the c	CTION METHOD (CHOKE SIZE CALCULATED 24-HOUR RATE ed. etc)	PROJECT OIL	SCREEN 32. 1888' - 2 189, gas lift, pu Flowing D'N FOR PERIOD L-BBL	PR mpingsi OILBE	30. SIZE 2-3/8" ACI ODUCTION Ze and type of pun SL GAS-MCF TLTM	D, SHCPump 3192 pad. I	DEPTH SET 2081 OT, FRACTURE ped 500 gal 1: 25# X-link pn Pumped 8000 MCF WATER-BE	(MD) , CEME 5% HC e-pad, 90# 20/	DBING RECORD PA NT SQUEEZE, I L spearhead, 12390 75Q N 40 OOA Sand R WELL STATUS (SI R-BBL	ACKER SET (MD) ETC , followed w/ 12/25# Linear Foam d CUD AUG 23 '07 OIL CONS. DIV. Producing of shufility [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

