

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31 1991

5 LEASE DESIGNATION AND SERIAL NO

NMNM-0546

6 IF INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Maddox WN Federal 14

9 API WELL NO

30-045-34086 - OCSA

10 FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11 SEC T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec.12 T30N R13W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit P (SESE) 1017' FSL, 725' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14 PERMIT NO DATE ISSUED

12 COUNTY OR
PARISH
San Juan

13 STATE
New Mexico

15 DATE SPUNDED
3/29/07

16 DATE T D REACHED
3/31/07

17 DATE COMPL (Ready to prod.)
6/12/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5852 KB 5863

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
2222

21 PLUG, BACK T D, MD & TVD
2172'

22 IF MULTIPLE COMPL
HOW MANY*
1

23 INTERVALS
DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1888' - 2019'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collar

27 WAS WELL CORED

25 WAS DIRECTIONAL
SURVEY MADE
No

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	688'	8 3/4"	surface; 244sx (312 cf)	35 bbbs
4 1/2" J-55	10.5#	2213'	6 1/4"	TOC surface; 255sx (492cf)	30 bbbs

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2081'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**@2SPF
1888' - 2019' = 62 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

1888' - 2019'
**Pumped 500 gal 15% HCL spearhead, followed w/
3192 25# X-link pre-pad, 12390 750 N2/25# Linear Foam
pad. Pumped 80000# 20/40 OOA Sand**

RCVD AUG 23 '07

OIL CONS. DIV.

33 PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
Unable to test well loaded with water	1						
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
218#				TLTM			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a stand alone Basin Fruitland Coal well.

Gas volumes to reported at a later date

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary V. Moore TITLE **Regulatory Technician**

DATE **8/10/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

11/3 20 2007

FARMINGTON FIELD OFFICE

BY J. Salazar