

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **NM-011349B**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. **NMNM 078415A/078415B**

8. Lease Name and Well No. **SAN JUAN 29-5 UNIT 14G**

9. API Well No. **30-039-29831-0002**

10. Field and Pool, or Exploratory **Blanco Mesaverde/Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **O Sec: 27 29N 5W**

12. County or Parish **RIO ARRIBA** 13 State **NM**

17. Elevations (DF, RKB, RT, GL)* **6839 GL**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator **ConocoPhillips Company**

3. Address **PO BOX 4289 Farmington NM 87499** 3.a. Phone No. (Include area code) **(505)326-9597**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **595 FSL & 1480 FEL Unit O, Sec. 27, T29N R5W**
At top prod interval reported below
At total depth **Same as Above**

14. Date Spudded **04/06/2007** 15. Date T.D. Reached **04/12/2007** 16. Date Completed D & A Ready to Prod **08/07/2007**

18. Total Depth: MD **8245** TVD **8245** 19. Plug Back T.D.: MD **8179** TVD **8179** 20. Depth Bridge Plug Set: MD **TVD**

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	233'		77sx; 122 cf	21.6 bbl	Surface	4 bbl
8.75	7.0 J-55	20#/ 123#	0	4120'		602sx; 1811cf	322 bbl	Surface	55 bbl
6.25	4.5 J-55	11.6#/ 10.5#	0	8193'		312sx; 618cf	110 bbl	TOC: 3100'	

**RCUD AUG 23 '07
OIL CONS. DIV.**

24. Tubing Record **DIST. 3**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8109'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Blanco Mesaverde	5401'	6140'	5401' - 5736'	0.34"	28	open
B)			5813' - 6140'	0.34"	27	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5401' - 5736'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam pad @ 20 to 54 bpm w/96, 079# 20/40 AZ sand.
5813' - 6140'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 50 to 54 bpm w/100,525# 20/40 AZ sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/09/07	8/03/07	1hr	→		72 mcf				Flowing
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	900	780	→	0	1735 mcf/d	0		Gas well - Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 20 2007
FARMINGTON FIELD OFFICE
TL Salves

NMOCED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3139'
				Kirtland	3233'
				Fruitland	3565'
				Pictured Cliffs	3857'
				Lewis	3974'
				Chacra	4813'
				Upper Cliffhouse	5400'
				Menefee	5699'
				PT Lookout	5990'
				Greenhorn	7948'
				Dakota	8077'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota well per DHC - 2326Az

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature Juanita Farrell Date 08/14/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction