

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N French, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER _____					
2 Name of Operator XTO Energy Inc.					
3 Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401					
4 Well Location Unit Letter D 715 Feet From The NORTH Line and 785 Feet From The WEST Line Section 16 Township 26N Range 11W NMPM SAN JUAN County					
10 Date Spudded 7/7/07	11 Date T.D. Reached 7/17/07	12 Date Compl. (Ready to Prod.) 8/15/07	13 Elevations (DF & RKB, RT, GR, etc.) 6257'	14 Elev. Casinghead	
15 Total Depth 3356'	16 Plug Back T.D. 3309'	17 If Multiple Compl. How Many Zones? ONE	18 Intervals Drilled By 0-TD	Rotary Tools NO	Cable Tools NO
19 Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL 1926' - 3309'					20 Was Directional Survey Made YES
21 Type Electric and Other Logs Run					22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	239'	13-1/2"	175 SX	
7"	23#	1830'	8-3/4"	229 SX	
4-1/2"	11.6#	3309'	6-1/8"		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	1933'				
					SET 8/15/07
26 Perforation record (interval, size, and number) 1926' - 3309' (0.5" DIAM, TLL 2712 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SHUT IN
Date of Test 8/14/07	Hours Tested	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 4
Flow Tubing Press 95	Casing Pressure 85	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 10/D	Water - Bbl. 240
29 Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					Test Witnessed By
30. List Attachments					
31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Lorri D. Bingham</i>		Printed Name LORRI D. BINGHAM		Title REG COMPLIANCE TECH Date 8/22/07	
E-mail address Lorri.bingham@ctoenergy.com					

RCVD AUG 23 '07
OIL CONS. DIV.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 527'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 647/1337	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1587'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Orzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. NACIMIENTO 5'
T. Blinebry	T. Gr. Wash	T. Morrison	T. LEWIS SHALE 1912'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet _____

No. 2. from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology