Form 316(1-4 (April 2004)

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## UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

	WEL	L COM	PLETION (	OR REC	OMPLE	TION RE	EPORT	AND LO	OG		{	5. Lease S NMSF-	erial No. -077941	A.
la Type	of Well	01 W	ell X Gas	Well	] Dry	Other	******	<del></del>	<del>e, ie,</del> ;					or Tribe Name
b. Type of Completion. X New Well Work Over Deepen Plug Back Diff Resvr, Other										svr,	7. Unit or CA Agreement Name and No			
2 Name o	of Operator											8 Lease N	iame and V	Vèll-No
XTO Ene	ergy Inc.						13a	Phone No	(ınclude	area c	ode)		ÂDAMS I	
	armington	Ave.,	Bldg. K.	Ste 1	Farmi	ngton, 1	- 1		-324-1			9 API We	शा № ∙ःञ् £5-3377।	140,000
4 Locatio	n of Well <i>(Rep</i>	port locati	on clearly and	l in accord	dance with	Federal r	equireme	ents)*				0 Field an	d Pool, or	Exploratory of Risa
At surfa	<sup>ce</sup> 930 ¹	FNL &	1307' FEL	SEC 2	20A-T27	N-R10W					-		R M o	A Block and
At top prod interval reported below											Survey or Area SEC 20A-T27N-R10W  12 County or Parish 13 State			
At total depth											•		13 State	
14. Date Spudded 15 Date T D Reached 16. Date Completed											<b>SAN JUA</b> 17 Elevati		NM RKB, RT, GL)*	
1/20/07 3/21/07 8/6/07 Ready to Prod										6148'				
18 Total I	8 Total Depth MD 6819 19. Plug Back T D MD 6751 20 Depth Bridge TVD								Bridge P	Plug Set MD TVD				
21 Type E	Electric & Othe	er Mechan	ical Logs Run	(Submit o	opy of eac	ch)			1	as well c		X No		ubmit analysis)
Was DST run  GR/CCL/AIL  Directional Surve										X No X N		ubmit report es (Submit copy)		
	and Liner Rec	cord (Repo	ort all strings	set in well,	<del>,</del>				1	rectiona		``لیکیا	<u> </u>	ics (Submit Copy)
Hole Size	Size/Grade	Wt (#ft	) Top (ME	) Botto	m (MD)	Stage Cer		No of S			ry Vol	Cemer	nt Top*	Amount Pulled
2-1/4"	8-5/8"	24#		<del></del>	35'	Dept	in	Type of 25		<del></del>	BBL)		5	······································
7-7/8"	5-1/2"	15.5	‡	67	98'	3976	<u>5</u> '	10'	75				0	
												ļ		
												<del> </del>		· <del></del>
24 Tubing	Record										•			
Size 2-3/8"	Depth Set (		Packer Depth (N	AD)	Size	Depth Se	t (MD)	Packer I	Depth (MD	)	Size	Depth S	Set (MD)	Packer Depth (MD)
	ing Intervals	·				26 Perfo	ration Re	ecord				l		<u> </u>
	Formation		Top Bo		ottom		Perforated Interval		Sıze			No Holes		Perf Status
A)	DAKOTA		63361	65781		63:	36' -	65781	5578' 0.3			30		
B)													_	
C) D)														<del></del>
<del></del>	racture, Treati	ment Cen	ent Squeeze	Ftc.										
	Depth Interval	ment, con	lent squeeze,					Amount and	d Type of	Material				
6336' - 6578' A. w/1500 gals 15% NEFE HCl acid. Frac'd w/68,999								99 ga	ls 70Q	foam, D	elta 200 frac			
fld carrying 141,000# sd.														
	<del></del>	<del></del>				·		<del></del>		<del></del>				CONS. DIV.
8 Producti	on - Interval A	1												DIST. 3
Date First Produced	Test Date 8/6/07	Hours Tested 3	Test Production	Oil BBL O	Gas MCF <b>41</b>	Water BBL 0	Oil Gravity	y	Gas Producti Gravity  Well Status		Productio	n Method	FLOWI	NG
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas O Ratio	nl						
3/8"	SI 0	3	<del>&gt;</del>	0	328	0				SHUT	IN	·		
	ion-Interval B		г <del></del>	Lai	1	T	16.				<u> </u>	AA.	MEDT!	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	·	Gas Gravity		Productio	n Method	ALIC	
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas O	ıl	Well Stat	us			MUÜ	1 4 2007
ee instructions of	SI and spaces for add	itional data o	n page 2)	<u></u>		NN	OCD					FA		oneria Oelice

							<del></del>		<del></del>	<del></del>		
28b Product	ion - Interva	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	3			
28c Product	tion-Interva	l D	<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	5			
29 Dispositi	ion of Gas (S	old, used for j	fuel, vented, et	(c)		TO BE	SOLD		· · · · · · · · · · · · · · · · · · ·			
30 Summai	ry of Porous	s Zones (Incl	ude Aquifers)				<del></del>	31 Form	nation (Log) Markers			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								tem BUF	EURRO CANYON SS 6585 MORRISON FM 6615			
Format	,	Tom	Dattam		Danas	ntions Co	utanto ato		Nama	Тор		
rormat	lion	Top Bottom			Descri	ptions, Co	ntents, etc		Name	Meas Depth		
							OJO AL	AMO SS	854			
								KIRTLA	ND SHALE	1006		
								FRUITL	AND FORMATION	1400		
								LOWER	FRUITLAND COAL	1887		
								PICTUR	ED CLIFFS SS	1905		
	ł							LEWIS	SHALE	2062		
	1							CHACRA	. SS	2804		
								CLIFFH	OUSE SS	3458		
			MENEFE	Œ	3543							
							POINT	LOOKOUT SS	4354			
	1								SHALE	4620		
		]							SS	5423		
									ORN LS	6247		
								GRANER	os sh	6304		
					1ST DA	KOTA SS	6334					
			ging procedur									
33 Indicate	which items	s have bee att	ached by plac	ing a chec	ck in the ap	propriate	boxes					
			full set req'd) I cement verifi	ication [		gic Report Analysis	DST Re	port Dire	ctional Survey			
34 I hereby	certify that	the foregoing	g and attached	ınformat	ion is comp	olete and c	orrect as determ	ned from all avai	lable records (see attached u	nstructions)*		
Name (ple	ease print)	ז דמקרא	. BINGHAN	<b>1</b>			,	Title <b>REGULA</b>	JORY COMPLIANCE TE	rн		
rame (pre	Comprise primary		A)	-12=			<del></del>	THE TERSOIL	TOTAL CONTINUES IN	NALL .		
Signature	-0	July	W. Joh	gla	(K)	<del></del>		Date				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.