

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

5 Lease Serial No.
NMSF 078459

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6 If Indian, Allottee or Tribe Name
PM 4:02

7. Unit or CA Agreement Name and no.

NMM- 78423C

8. Lease Name and Well No.

SAN JUAN 32-7 UNIT 44F

9. API Well No.

30-045-33940 -0001

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area L Sec: 22 32N 7W

12. County or Parish

RIO ARRIBA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6567'

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1972' FSL & 889' FWL Unit L Sec. 22 T32N R7W

At top prod. interval reported below

At total depth

14. Date Spudded
05/16/2007

15. Date T.D. Reached
05/27/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/27/2007

18. Total Depth. MD 8201'
TVD 8201'

19. Plug Back T.D.: MD 8185'
TVD 8185'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	262'		76sx; 122cf	22bbl	Surface	5 bbl
8.75	7.0 J-55	20#	0	3806'		688sx; 1399cf	249 bbl	Surface	76 bbl
6.25	4.5 L-80	11.6#	0	8200'		332sx; 657cf	117 bbl	TOC @ 3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8093'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	8040'	8180'	8040' - 8086'	0.34"	13	1 spf
B)			8100' - 8180'	0.34"	48	2 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8040' - 8180'	Frac: Pump 10 bbl 15% HCL ahead of 37.758 gal slickwater w/25,000# 20/40 TLC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
None	7/27/07	1hr	→		36 mcf				Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI 676	632	→	0	870 mcf	12 bpd			Gas Well SI - W/O Facilities

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 20 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2323
				Kirtland	2434
				Fruitland	2904
				Pictured Cliffs	3350
				Upper Cliffhouse	5167
				Cliffhouse	5500
				Pt Lookout	5796
				Mancos	6158
				Greenhorn	7867
				Dakota	8035

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well per DHC - 2490AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Date 08/14/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.