

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

310 Base Serial No
SF 079003

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr,
 Other _____

2 Name of Operator **Devon Energy Production Company, L.P.**

3 Address **20 N. Broadway, Oklahoma City, OK 73102** 3a Phone No. (include area code)
405-552-7917

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **860' FNL & 1,075' FWL, NW NW, Unit D**
 At top prod interval reported below
 At total depth **Same**

6 If Indian, Allottee or Tribe Name **32**

7 Unit or CA Agreement Name and No
210 Northeast Blanco Unit

8 Lease Name and Well No
NEBU 250

9 AFI Well No
30-045-34299 0051

10 Field and Pool, or Exploratory
S Los Pinos FS Pictured Cliffs

11 Sec, T, R, M, on Block and Survey or Area Sec. 35, T31N, R7W

12 County or Parish **San Juan** 13 State
NM

14 Date Spudded **07/14/2007** 15. Date T D Reached **07/18/2007** 16 Date Completed **07/28/2007**
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
GL 6,342'

18. Total Depth MD **3,502'** 19 Plug Back T D MD **3,440'** 20 Depth Bridge Plug Set MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	308'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	2,895'		Ld 550 sx	144 bbls	Surface	0
						Tl 75 sx	16 bbls		
6 1/4"	4-1/2J55	11.6#	0	3,491'		Ld 225 sx	58 bbls	2,700'	0
						Tl 75 sx	19 bbls		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Pictured Cliffs	3,288'	3,368'	3,290' - 3,345'	0.34"	20	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3,290' - 3,345'	Pumped 109,477 gal Delta 140 w/2002sx 20/40 Brady sand.

RCVD AUG 16 '07
OIL CONS. DIV.
DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

AUG 14 2007

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2215
				Kirtland	2337
				Fruitland	2782
				Fruitland 1st Coal	2904
				Pictured Cliffs Tongue	3159
				Pictured Cliffs Main	3262
				Lewis	3384

32. Additional remarks (include plugging procedure):

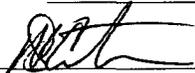
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature 

Date August 6, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.