State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Divsiion

Submit to appropriate District Office State Lease - 6 Copies

1000 Rio Brazos R	2040 South Pachecos JAN 2002 Fee Lease - 5 Copies											
District IV 2040 South Pacheco, Santa Fe, NM 87505					Santa Fe, 1	VM 87	5 05	Out France	· Liven	듸		
								OK SO	MS. DIV	AME	NDED REPORT	
A PPI IC	TATION	FOR P	ERMIT T	O DRII	I. RE-EN	NTER	DIE	Ois Nada	PI TICRACI	OR ADD	A ZONE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 Operator Name and Address												
Operator Name and Address Energen Resources Corporation												
2198 Bloomfield Highway Farmington, New Mexico 87401 30- 039-3API Number 772 73											73	
<u> </u>					⁵ Property 1				1 30- 00	⁶ Well No.		
309.34 State										100S		
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/South Line		Feet from the	East/West line	County		
D	32	32N	05W		720	,			1180	West	Rio Arriba	
8 Proposed Bottom Hole Location If Different From Surface												
ATT 1-4	0. 4									East/Wast line	Country	
UL or lot no.	Section	Township	Range Lot. Idn		Feet from t	ne r	North/South Line		Feet from the	East/West line	County	
		9 Proposed				l	¹⁰ Proposed Pool 2					
	D	•							r roposed r	001 2		
L	Bas	in Fruit	land Coal			<u> </u>						
11 Work T	vme Code	·	12 Well Type Co	vie T	13 Cable	Rotary		14 <u>I e</u>	ase Type Code	15 Ground	Level Elevation	
	ill		Gas			ary			State	6731' GL		
¹⁶ Mu	¹⁶ Multiple		¹⁷ Proposed Dep	18 Formation		¹⁹ Contract		Contractor				
			3576	l	Fruitla						06/03	
			21	Propose	d Casing an	d Ceme	nt Pi	ogram				
Hole S	Hole Size		Casing Size Casing		weight/foot	Sett	Setting Depth		Sacks of Cemer	nt E	Estimated TOC	
12-1/4"		9.	9-5/8"		32.3#		200'		110 sks		surface	
8-3/4"		7"		23#		3391'		440 sks		surface		
6-1/4"		5-1/2"		15.5 #		3391'-3576'		no cement	:			
0 27 1		+					20.0			-		
										· · · · · · · · · · · · · · · · · · ·		
22 5 1 4			•			<u> </u>			·			
						CK, give the	he data	on the pro	esent productive zo	ne and proposed	new productive zone.	
Describe the blow	-		•		•		- 01		-11	_1.J		
An 11" 2000# Minimum double gate BOP stack will be used with a 2" 2000# choke manifold. The Fruitland Coal will be open cavitated.												
This gas is dedicated.												
1												
											į	
23												
²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION					
best of my knowledge and belief.							Approved by:					
Signature: Weig Thomas							The state of the s					
Printed name: Doug Thomas							Title: DEPUTY OR & CAS INSTITUTE MET AT					
Title: Drilling & Completion Foreman						Approval Date 6 2003 Expiration Date AN -6 200						
Date:			Phone:			Conditions of Approval:						
12	2/20/02		50	5-325-68	300	Attached	d 🗀]				

District I PO Box 1980, Hobbs, NM 88241-1980

District III

District II PO Drawer DD. Artesia. NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-132 Revised February 21, 1993 Instructions on back mit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-27273	*Pool Code 71629	³Pool Name Basin Fruitland Coal				
Property Code 30934		BANCOS	°Well Number 1005			
'ося́ ID № .' ' 162928	,	CCES CORPORATION	*Elevation 6731			

¹⁰ Surface Location Section Township Range Lot Idn Feet from the North/South line UL or lot no Feet from the East/West line County RIO 32 D 32N 5W 720 NORTH 1180 WEST ARRIBA ¹¹Bottom Hole Location Ιf Different From Surface UL or lot no Township Range Lot Ich North/South line Feet from the Sect ion Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code ¹⁵ Order No. 320.0 Acres - (N/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

