

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Designation and Serial No NM-22044
2 Name of Operator Dugan Production Corp.		6 If Indian, Allotted or Tribe Name 11: 08
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		7. If Unit or CA: Agreement Designation 2105-5000 NM
Location of Well (Footage, Sec, T., R., M., or Survey Description) 1200' FNL & 1850' FWL (NE/4 NW/4) Unit C, Sec. 31, T24N, R10W, NMPM		8. Well Name and No. Gold Medal #90S
		9. API Well No. 30 045 34221
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, surface casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4" hole on 8/6/07. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 130', float collar @ 87'. Cement w/95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (122 cu ft total slurry). Displace w/5.5 bbls water. Circulate 4 bbls cement. NU BOP. Pressure test to 700# for 30 mins, held.

NOV 23 '07

OIL CONS. DIV.

DIST-3
ACCEPTED FOR RECORD
115227
FARMINGTON FIELD OFFICE
BY **T. Solvers**

14 I hereby certify that the foregoing is true and correct

Signed John Alexander Vice-President Date 8/10/2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any.