

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No NM-22044
2. Name of Operator Dugan Production Corp.	6 If Indian, Allotted or Tribe Name
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FNL & 1000' FEL (NE/4 NE/4) Unit A, Sec. 31, T24N, R10W, NMPM	8. Well Name and No Gold Medal #91
	9 API Well No. 30 045 34225
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

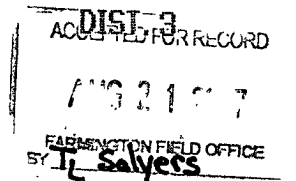
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, surface casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Spud 12 1/4" hole on 7/30/07. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 131', float collar @ 89'. Cement w/95 sx Type 5 cement w/2% CaCl<sub>2</sub> & 1/4# celloflake/sx (112 cu ft total slurry). Displace w/5.5 bbls water. Circulate 3 bbls cement. NU BOP. Pressure test to 750# for 30 mins, held ok. ✓

RCVD AUG 23 '07  
OIL CONS. DIV.



14 I hereby certify that the foregoing is true and correct

Signed

John Alexander  
John Alexander

Vice-President

Date

8/10/2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMUCD