District Energy, Minerals and Natural Resources May 27, 208 L625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr. Santa Fe, NM 87505 S. Indicate Type of Lease STATE	Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103	
District	District I	Energy, Minerals and Natur	ral Resources	May 27, 2004	
1301 W. Grand Ave., Artesan, NM 88210 1220 South St. Francis Dr. Santa Fe, NM 87505 S	Dietriot II				
STATE FEE	1301 W. Grand Ave, Artesia, NM 88210	7. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			
Santa Fe, INIVI 8/305	1000 Dro Drozos Dd. Aztec NM 97410		cis Dr.		
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	District IV Santa Fe, NW 8/303				
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2. Name of Operator 9. OGRID Number 6137					
Devon Energy Production Company, L.P. 3. Address of Operator 10. Pool name or Wildcat 20 N. Broadway, Oklahoma City, OK 73102 Basin Dakota / Blanco Mesaverde	2. Name of Operator				
20 N. Broadway, Oklahoma City, OK 73102 Basin Dakota / Blanco Mesaverde					
4. Well Location Unit Letter K : 1,490 feet from the South line and 1,630 feet from the West line Section 16 Township 31N Range 7W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,502' Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Uniter Thickness: mil Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	3. Address of Operator				
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DIST. 3				OIL CONS. DIV.	
				DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below	I hereby certify that the information	ahove is true and complete to the he	et of my knowledge	and haliaf I fourther constitut hat any mit on halow	
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SIGNATURE TITLE Senior Staff Operations Technician DATE 8-20-07	SIGNATURE ///	TITLE	Senior Staff Operati	ons Technician DATE 8-20-5	
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917		E-mail address: melisa.castro@dvn	.com Telephone Ne	o.: (405) 552-7917	
For State Use Only Deputy Oil & Gas Inspector	For State Use Only	/ Deput	ity Oil & Gae Ir	spector	
APPROVED BY: A. VILLANIE District #3 DATAUG 2 8 2007	APPROVED BY:	// TITLE	District #3	DATAUG 2 8 2007	
Conditions of Approval (if any):	Conditions of Approval (if any).	, IIILE		DA PETO ~ 0 2001	
Deputy Oil & Gas Inspector, APPROVED BY: H. Villanueva TITLE District #3 Conditions of Approval (if any): Toc 15+5+Age Circ Cut? if 50 how much	?7	oc 1st Stage=?	Circ Cut?	it'so how much	