

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 338M
2. Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number 6137
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102		10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location Unit Letter <u>K</u> : <u>1,490</u> feet from the <u>South</u> line and <u>1,630</u> feet from the <u>West</u> line Section <u>16</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,502'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing and Cement <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6 1/4" hole to 8,160' on 8/7/07, set 191 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,158' with an ACP @ 5,088' and a DV tool @ 5,086'. Cemented 1st stage w/225 sx (56 bbls) 50/50 POZ "G" w/3% Gel, .9% Halad-9, .1% HR-5, .2% CFR3, 5#/sx Gilsonite, 1/8#/sx Polyflake, pressure up to inflate ACP and open DV tool. Cement 2nd stage w/225 sx (56 bbls) 50/50 POZ "B", 3% Gel, .9% Halad 9, .2% CFR3, 5#/sx Gilsonite & 1/8#/sx Polyflake. No cement to surface, top of cement is at 2,500' determined using a CBL. Tested casing to 1500 psi.

RCVD AUG 23 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 8-20-07

Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 28 2007
Conditions of Approval (if any): ? TOC 1st stage - ? Circ cut? if so how much