

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 03356	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Devon Energy Production Company, L.P.		7 Unit or CA Agreement Name and No NMM-78402A (MU)	
3 Address 20 N. Broadway, Oklahoma City, OK 73102		8 Lease Name and Well No NEBU 324N	
3a Phone No (include area code) 405-552-7917		9 AFI Well No 30-045-34340-01C2	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 60' FSL & 520' FWL, Unit M, SW SW At top prod interval reported below At total depth 1,139' FNL & 755' FWL, Unit D, NW NW		10 Field and Pool, or Exploratory Blanco Mesaverde	
14 Date Spudded 07/19/2007		15 Date T D. Reached 07/26/2007	
16 Date Completed 08/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* GL 6,510'	
18. Total Depth MD 8,311' TVD 8,063'		19. Plug Back T D MD 8,302' TVD 8,054'	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	280'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,902'		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,310'		400 sx	127 bbls	3,800'	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Point Lookout	5,946'	6,380'	5,958' - 6,213'	0.34"	33	Open
B) Cliff House	5,651'	5,648'	5,655' - 5,878'	0.34"	33	Open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5,958' - 6,213'	Pumped 49,558 gal Delta 140 w/98,452# 20/40 BASF sand.
5,655' - 5,878'	Pumped 49,304 gal Delta 140 w/100,049# 20/40 BASF sand.

RCVD AUG 23 '07

OIL CONS. DIV.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

DIST. 3

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 22 2007

FARMINGTON FIELD OFFICE
BY TL Salyers

NMDOD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Fruitland 1st Coal Pictured Cliffs Tongue Pictured Cliffs Main Lewis Mesaverde Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Paguate Cubero Oak Canyon Encinal Canyon Lower Encinal Canyon	2493 2628 3151 3370 3534 3649 3779 4453 5651 5686 5946 6392 7305 7975 8033 8154 8171 8246 8260 8296

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

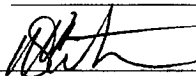
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature



Date

August 27, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.