

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS **2007 AUG 24 AM 10 29**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No  
NMSF-078767

If Indian, Allottee or Tribe Name

RECEIVED  
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No  
ROSA UNIT #125C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29843

3. Address and Telephone No  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2230' FNL & 1400' FEL, SW/4 NE/4 SEC 13-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RCVD AUG 28 '07

TYPE OF SUBMISSION

TYPE OF ACTION

OIL CONS. DIV.

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DIST. 3

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-21-2007 - 07-23-2007 MIRU, csg press 0, 08:00 to 08:30 press test 4.5" liner, 7" 23# csg & blind rams to 1700 psi for 30 min, had 0 press loss, good test, bleed off press, PU & rabbit 2 3/8", 4.7#, J-55, eue tbg & TIH w/ 3 7/8" bit to 6000', RU PS, CO to FC @ 6061', circ hole clean, RD PS, LD 3 jts, secure well, SD until 7/26, BJ unable to frac until 7/26.

07-26-2007 BJ press tested 4 1/2" liner, 7", 23# csg & pipe rams to 3500 psi, good test, bleed of pressure, unable to spot acid due to plumbing leak on BJ pump truck. TOO H w/ 3 7/8" bit, RD floor, ND BOPE, NU frac valve & Y, pressure test both to 1800 psi, bleed off press, RIH w/ WL & perf PLO under 500# press w/ 3 1/8" SFG, 0.34" holes, 1 spf from 5698' to 6015', total of 55 holes, make gauge ring run, secure well, SDFN.

07-27-2007 RU BJ, BD PLO w/ water 30 bpm @ 890 psi, ISIP = 0, pump 24 bbls 15% Hcl w/ 90 ballsealers, flush w/ 190 bbls water 30 bpm @ 650 psi, balled off @ 3800 psi, bleed off press, RIH w/ WL & retrv 74 balls w/ 48 hits, frac PLO w/ slickwater, 238 bbl pad, 1721 bbls w/10350# 14/30 lt prop @ .1, .2, .3 ppg, 69 bbls w/3030# 20/40 brown sand @ 1ppg, flush w/ 171 bbls. 1<sup>st</sup> Stage Frac (PLO) started @ 12.35, ended @ 13:00, MIR = 88.1 bpm, AIR = 88.1 bpm, MTP = 3300#, ATP = 2746#, ISDP = 0. WLS 4.5" CIBP @ 5650', test plug 3500#, perf CH/MEN w/2000# press until 5 bpm obtained w/ 3 1/8" sfg, .34 dia holes, 1 spf 5612' to 5408', 2nd gun got wet, rel BJ & rig crew, WO, finish perf CH/MEN w/ 3 1/8" sfg, .34 dia holes, 1spf, 5402' to 5208', 67 holes, secure well SDFN, will BD & frac CH/MEN in the morning.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date August 13, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD &

AUG 28 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers

07-28-2007 BD CH/Menefee w/ water, 30 bpm 1360#, broke to 1150#, pump 24 bbls 15% Hcl w/100 ballsealers, flush 30 bpm 195# 212 bbls, final press 553#, no balloff, retrv 43 balls w/ 32 hits, frac CH/Menefee w/slickwater, 238 bbl pad, 1601 bbls w/10350# 14/30 lt prop @ .1, .2, .3 ppg, 85 bbls w/ 3030# 20/40 brown sand @ 1 ppg, flush w/ 163 bbls. 2<sup>nd</sup> Stage Frac (CH/Menefee) started @ 09:21, ended @ 10:00, MIR = 90 bpm, MTP = 2565#, ATP = 2393#, ISDP = 158#, 5 min = 140#, 10 min = 114#, 15 min = 96#. RD BU, ND frac-Y & frac valve, NU BOPE, stage in hole w/ tbg & unload fluid off CH/Menefee, CO 70' of fill, DO 4.5" CIBP @ 5635', unload fluid off PLO, TIH to 6048', PU above perfs, turn well over to FB hand, NF well on blooie line, 25 to 30' flare, total fluid recovered for day 302 bbls.

07-29-2007 NF well on blooie line, ret's med gas, 25' flare, average 6.3 bph for 24 hr period, fluid recovered = 151 bbls, total fluid recovered = 453 bbls.

07-30-2007 NF well on blooie line overnight, 3 bph water, med gas est 25' flare, TIH from 4700' to 6048', RU PS, CO 20' of fill to PBTD @ 6068' w/ 12 bph mist, circ clean, RD PS, PU to 4700, NF well on blooie line, 2 bph water, med gas, fluid recovered in 24 hr = 56 bbls, total bbls = 509.

07-31-2007 NF well overnight, ret's 2 bph wtr, med gas, TIH from 4700' to PBTD @ 6068', no fill, PU to 4700', NF well on blooie line, ret's 1 bph wtr, med gas, flare gas & evap pit, fluid rec in 24 hr = 27 bbls, total fluid rec = 536 bbls.

08-01-2007 NF well overnight, ret's med gas, 1 bph wtr, TIH from 4700' to PBTD @ 6068', no fill, PU above perfs, NF well, ret's .5 bph water, 15:00 ret's slowed to .25 bph water, fluid rec in 24 hr = 11.25 bbls, total fluid rec = 547 bbls.

08-02-2007 NF well overnight, med gas, .25 bph water, check for fill, TOOH w/ bit, TIH w/ prod tbg, land 193 jts 2 3/8", 4.7#, J-55 tbg @ 6022' as follows: 1/2 muleshoe, 1 jt tbg, 1.78" "F" nipple @ 5989', 192 jts tbg & tbg hanger. Top perf @ 5208', bottom perf @ 6015', ND BOPE, NU tree & test 2500#, pump off check @ 850#, turn well to production department. RD & release ng @ 1530 hrs, 8/2/07.