

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

707 AUG 21 PM 3:54

1. Type of Well
GAS

2. Name of Operator
Burlington Resources

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J, (NWSE) 2100' FSL & 2625' FEL, Sec. 13, T29N, R7W, NMPM
Unit N, (SESW) 785' FSL & 1925' FWL, Sec. 13, T29N, R7W, NMPM

Blanco Mesa Verde/Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD AUG 24 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8/3/07 MIRU Aztec 673. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 4774' intermediate. Circ hole. RIH w/114 jts 7" 23# L-80 ST & C casing set @ 4770' DV tool @ 2924'. RU cement. 8/14/07. Pumped pre-flush of 10 bbls H2O/10 bbls MF/10 bbls H2O. 1ST Stage -Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 193 sx(411cf-73bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flakes, and .2% FL-52. Plug down around 18:30 hrs. Opened DV tool and circ casing. Circ 35 bbl cement to pit. 2nd Stage- Pumped pre-flush of 10 bbls H2O/10 bbls MF/10 bbls H2O. Lead- pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 412 sx(878cf-156bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, 1.04% FL-52 & .4 SMS. Plug dow @ 23:40 hrs. Circ 40 bbls cement to pit. 8/15/07 PT casing to 1500# 15/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 7883' (TD). TD reached on 8/17/07. Circ Hole. RIH w/184 jts 4 1/2" 11.6# L80 LT& C casing set @ 7881'. RU to cement. 8/18/07 Pumped pre-flush of 10 bbls gelled H2O/ 2 bbls FW. Lead- pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 226 sx(447cf-80bbls) Premium Lite HS FM Cement w/.3% Cd-32, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/122 bbls FW. Bumped plug from 68# to 1150# @ 05:15 hrs 8/19/07. RD & RR J @ 11:15 HRS 8/19/07. PT will be conducted by the completion rig and PT & TOC results will be reported on next sundry.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician

Date 8/21/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 23 2007

FARMINGTON FIELD OFFICE
BY *T. Salys*