

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5 Lease Serial No
2007 AUG 23 AM 9:56 MSF - 078096

6 If Indian, Allottee or tribe Name

RECEIVED

7 BLM Unit or CA/Agreement, Name and/or No
7/1/07 FARMINGTON NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No. Mudge B 20
2 Name of Operator BP America Production Company Attn: Cherry Hlava	9 API Well No 30-045-13208
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
10 Field and Pool, or Exploratory Area 71599 Blanco MV E/2	11 County or Parish, State San Juan County, New Mexico
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 1450' FNL & 1650' FEL SEC 08 T31N R11W	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Cement Squeeze, perf & frac MV
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/30/07 TIH tag PBTD@7398'. Set F-plug in F nipple @7206'. Pres tst BOP to 2500# high; 250# low, charted O.K.

8/2/07 TIH; set 5.5" CBP @5700'. TIH w/RST tool to 5500' log out to 2500'. TIH run CBL 5500' to 2500'. RD Schlumberger

8/3/07 Press TST CBP & 5.5" CSG to 3500#. Starting @1000# increasing to 3500# in 500# increments CSG & CBP held charted O.K. (per schlumberger - logs delivered to OCD 8/15/07)

8/7/07 RU tester pres tst to 2500# high; 250# low; charted O.K. TIH perf 5.5" csg w/3 spf @4730'.

8/8/07 talked w/Kevin @ BLM & Henry V. NMOCD about sqz perfs & cement to be pmp'd. Set Cmt Ret @4605'. PRESS TEST LINES TO 2500# O.K. START PUMPING WTR @ 1 BPM PRES @ 400#, START CMT SLURRY, 50 SX CLASS G, .25% D167, 1% D46, .2% D198, 15.5# PPG, MIXED 16 bbls CMT, START DISPLACEMENT PMP 16.3 bbls PRESS @ 586#, HESITATE, PMP .3 bbl PRES @ 545#, HESITATE, .2 bbls PRES @ 570# SHUT DN, STING OUT REV 2 bbls CMT TO PIT SQZ 11 bbls CMT into SQZ HOLES; RD SCHLMBRGR MOVE OFF LOCATION.

8/10/07 TIH; drill out cmt to CBP @5700'.

8/13/07 TIH w/CBL tool log out 5600' – 3500' showed good bond 4780' – 3500'. RD Schlumberger; move off location

8/15/07 TIH; perf MV 4840' – 5070' @2 JSPF (160 holes) RD WL.

8/20/07 Frac w/138,500 lbs 16/30 Brady sand; PropNET in last 44,500 lbs. 60 Q N2 Foam. Rig down frac equipment. Well shut in

Rig scheduled to return to well Sept 1, 2007 to drill out bridge plug, clean out, land tubing & DHC. Will file additional 3160-5 & 3160-4 Completion report in September.

RCVD AUG 24 '07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 23 2007

FARMINGTON FIELD OFFICE

NMOCD