

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya B 2 (Property Code 302849)
8. Well Number 35
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>B</u> : <u>920</u> feet from the <u>North</u> line and <u>1820</u> feet from the <u>East</u> line Section <u>35</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well Records -CO, Aczd, Rplc Prod Equip & PU ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 27 '07

**Chevron Midcontinent, L.P. respectfully submits this Subsequent Report of work done to cleanout, acidize existing perms, replace production equipment, install PU and turn well back to producing:**

**18-Jul-07**, MI RU RIG & EQUIP, PUMP, LINES & FLOWBACK LINE

**19-Jul-07**, OPEN WELL W/ SITP=SICP=80 PSI BLOW DOWN GAS FROM TBG TO RIG TANK RU 3" FLOWBACK PIPE TO 2" CSG VALVE OUTLET BLOW DOWN ANNULUS WELL IS STILL BLOWING FAIRLY HARD KILL WELL W/ 30 BBL KCL WATER. ND WH, OBSERVE 2-7/8" THRD ON TOP OF TBG HGR NU 7 1/16" X 3M DUAL BOP & SPOOL INSTALL 2-7/8" PIPE RAMS RU FLOOR, STAIRS & V-DOOR SLIDE INSTALL BOP TEST TOOL INTO HGR TOP TEST BLIND RAM TO 250 PSI / 2500 PSI TEST PIPE RAMS TO 250 PSI / 2500 PSI REMOVE TEST TOOL INSTALL 2-7/8" PUP JT INTO HGR

**20-Jul-07**, OPEN WELL W/ 100 PSI BLOW DOWN WELL INSTALL CAMERON STYLE HOLD DOWN PINS W/ NEW PACKING RELEASE HGR & RETRIEVE POOH & LD 64 JTS 2-7/8" TBG CHANGE OUT 2-7/8" RAMS TO 2-3/8" RAMS RU BOP TESTERS INSTALL REDRESSED HGR RIH W/ BOP TEST TOOL & SCREW INTO HGR TEST PIPE RAMS TO 250 PSI / 2400 PSI, PULL TEST TOOL LD TBG HGR PREPARE FLOOR FOR RUNNING 2-3/8" TBG PU 4-5/8" BIT, BS, 6 3-1/8" DC'S, XO SUB, & NEW 2-3/8" TBG & SN, RIH W/ 63 JTS TBG & TAGGED FILL AT 2131' (63' FILL) POOH W/ TBG & DC'S LD BIT WILL CHANGE OUT THE THRD'D TUBING HEAD ON MONDAY MORNING W/ A 3" OUTLET TBG HEAD SECURE WELL LOCK BOPS SWI FOR WEEK END

**23-Jul-07**, OPEN WELL W/ 80 PSI BLOW DOWN WELL TO TANK. PU SETTING TOOL & BAKER RBP RIH & SET @1190' RELEASE FROM RBP & PULL 1 STD FILL CSG W/ 25 BBL TEST CSG & RBP TO 300 PSI OK POOH W/ TBG & SETTING TOOL ND BOPS ND 7-1/16" 3M FLG X 5-1/2" LTC TBG HEAD W/ 2 OUTLETS NU TBG HD W/ 3" OUTLETS NU BOPS PU RETRIEVING TOOL, RIH TO RBP LATCH RBP & LET EQUALIZE RELEASE RBP POOH W/ TBG & PLUG LD SAME PU 4-5/8" BIT, BS W/ FLOAT, RIH W/ 6 3-1/8" DC'S & 62 JTS 2-3/8" TBG RU POWER SWIVEL WASH & ROTATE F/ 2131' TO 2188' PBTD NOTE. EASY WASHING RECOVERED SHALE & COAL IN THE FIRST RETURN CHECK. MOSTLY FRAC SAND & SOME COAL FINES IN RETURNS AFTER SECOND RETURN CHECK PUMPING W/ 1000 SCFM AIR, 8-10 BPH WATER, 1.5 GAL/10 BBL WATER SOAP, 1 GAL/10 BBL CI CIRC PRESS=440 PSI NOTE DID NOT NEED DC'S TO WASH OUT FILL CIRC OUT FRAC SAND & COAL FINES W/ AIR-FOAM UNIT LD 6 JTS TBG STAND BACK POWER SWIVEL

OIL CONS. DIV.  
DIST. 3

(See attached Continuation Page 2 & Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE: Regulatory Agent DATE: 8/21/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: A. Villamueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: AUG 28 2007

Conditions of Approval (if any):

**Montoya B2 # 35**  
**API # 30-045-28775**  
**920' FNL & 1820' FEL**  
**UL B, Sec. 35, T-32-N, R-13-W**  
**San Juan County, New Mexico**

**24-Jul-07,** OPEN WELL W/ 80 PSI BLOW DOWN WELL TO TANK PU 5 JTS & TAGGED FILL AT 2182' (6' FILL). PU CHICKSAN START AIR-FOAM UNIT BREAK CIRC WASH & CO FRAC SAND & COAL FINES F/ 2182' TO 2188' W/ AIR-FOAM UNIT 1100 SCFM AIR W/ 8 BPH WATER, 1.5 GAL SOAP PER HR & 1 GAL CI PER HR CIRC PRESS=400 PSI POOH W/TBG, DC'S & BIT LD 6 3-1/8" DC'S, BS & BIT MEASURE PKR. PU HALLIBURTON RTTS PKR, 1 STD, SN, RIH & SET AT 1944' W/ 9000# COMPRESSION RD POWER SWIVEL.

**25-Jul-07,** OPEN WELL W/ 80 PSI SITP. RU KELLY HOSE TO TIW VALVE. OPEN WELL, BLOW DOWN PSI TO RIG TANK RU HALLIBURTON ACID TANK, PUMP & PUMP LINES. WELL IS STILL BLOWING FAIRLY HARD TO TANK KILL WELL W/ 20 BBL 2% KCL WATER REMOVE TIW VALVE INSTALL LOW TORQUE VALVE ON TBG RU PUMP LINE TO TBG TEST LLNES TO 4300 PSI OPEN WELL W/ 47 PSI PUMP 20 BBL 2% KCL AHEAD, FOLLOWED W/ 119 BBL 15% HCL ACID MAX PSI DURING ACID STAGE WAS 1016 PSI @ 5.3 BPM FLUSH W/ 20 BBL 2% KCL MAX PSI ON FLUSH WAS 1044 PSI @ 5.2 BPM ISIP=380 PSI WELL ON VACUUM AFTER 30 SEC RD HALLIBURTON ACID EQUIP UNSET RTTS PKR POOH W/ TBG WELL DEAD LD PKR PU 4-5/8" BIT, BS W/ FLOAT, RIH W/ TBG TO 2004' WAIT ON ACID TO SPEND CONTINUE PU 2318' TBG & TAGGED FILL AT 2181' (8" FILL). RU CHICKSAN, WASH OUT FILL F/ 2181' TO 2189' PBTD CIRC CSG CLEAN W/AIR-FOAM UNIT RD CHICKSAN POOH W/ TBG LD 2 JTS TBG & BIT

**26-Jul-07,** OPEN WELL W/ 80 PSI BLOW WELL DOWN TO FLOW BACK TANK PU 16' MS, SN, RIH W/ 68 JTS 2-3/8", 4 7#, J-55 EUE 3RD CL A TBG, 10' PUP JT & 8' PUP JT **EOT=2166'** LAND TBG HGR RD FLOOR ND BOPS NU WH, FLOW TEE & RATIGAN BOP RU TO RUN RODS INSPECT ROD ELEVATOR PU 2" X 1-1/4" X 12' X 12'-3" RHAC-ZDV PUMP, 2" STAB, 8 1-1/4" SINKER BARS & 3/4" RODS, RIH W/ 78 RODS, SPACE OUT LD 1 ROD NO PONY RODS INSTALL 1-1/4" X 22' POLISH ROD INSTALL STUFFING BOX & CLAMP TOTAL 77 3/4" RODS INSTALLED IN WELL FILL TBG TEST TBG TO 500 PSI OK CHECK PUMP ACTION RD RIG, PUMP, TANK & FLOW BACK LINE