

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33425
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley 26
8. Well Number 6
9. OGRID Number 241333
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron MidContinent, L.P.

3. Address of Operator

11111 S. Wilcrest, Houston, TX 77099

4. Well Location

Unit Letter J : 1670 feet from the south line and 1660 feet from the east line
Section 26 Township 32N Range 13W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5904 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SPUD/SURFACE CASING/PRODUCTION CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 23 '07

Chevron MidContinent, L.P. contacted Henry Villanueva @ 0911 hours on 8-7-2007 with notice to Spud/ Set Surface Casing/ Cement Surface casing.

OIL CONS. DIV.

DIST. 3

8-8-2007 - Spudded the above mentioned location @ 1730 hours.

8-9/10-2007 - Drilled 12.25" surface hole from 0'-379'. Run 9 5/8" surface casing from 0' - 377'. Cemented with Type G 15.6 lbs 1.18 yield 180skts with returns to surface of 24skts. TOC determined by circulation to surface. Pressure Tested casing to 1000 PSI 30min - ok.

8-13-2007 - Notified Henry Villanueva @ 1330 hours of Logging / Run/Cement 7' production casing & rig Move to the Montoya 25#4

8-15-2007 - 8.75" production hole TD @ 2320'. Run 7" production casing to 2319'. Cemented with Type G 13.5 lbs 1.3 yield 420 sks. Estimated TOC @ 500 - 1000'.

Report actual toc on intermediate

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Jennifer Hudgens* TITLE Regulatory Technician DATE 8-21-2007

Type or print name Jennifer Hudgens

E-mail address: jhio@chevron.com

Telephone No. 281-561-3599

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any): *Need wt-Grade Both cs & strings*

Q