

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-22044 15 APR 14 09 RECEIVED BLM 210 FARMINGTON NM
2. Name of Operator Dugan Production Corp.		8. Well Name and No. Gold Medal #90S
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		9. API Well No. 30 045 34221
Location of Well (Footage, Sec., T., R., M., or Survey Description)  1200' FNL & 1850' FWL (NE/4 NW/4) Unit C, Sec. 31, T24N, R10W, NMPM		7. If Unit or CA, Agreement Designation  10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                            | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                           | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                          | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                          | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing                        | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other TD, production casing | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

RCVD AUG 23 '07  
OIL CONS. DIV.

DIST. 3

Drill to TD @ 1150' on 8/10/07. Run 5 1/2" 15.5# J-55 csg in 7" hole. Land @ 1150', float collar @ 1113'. Cement w/60 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (190 cu ft total slurry). Displace w/27 bbls water. Circ 6 bbls cement. Pressure test will be reported on completion sundry. ✓

ACCEPTED FOR RECORD

AUG 22 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Vice-President

Date

8/13/2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMOCD 68