UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	5. Lease Number	
	DRILL	SF-078/35 RECE!	(CD
		Unit Reporting Number	
1b.	Type of Well	6. If Indian, All. or Tribe	
	GAS	o. Il fildiali, All. of Tribe	
2.	Operator BURLINGTON	7. Unit Agreement Name	
	RESCURCES Oil & Gas Company, LP	Huerfanito Unit	
3.	Address & Phone No. of Operator	8. Farm or Lease Name	
	PO Box 4289, Farmington, NM 87499		
	(505) 326~9700	9. Well Number #90M	
	(505) 320-5700	#90M	
4.	Location of Well	10. Field, Pool, Wildcat	
	Unit H (SENE), 2480' FNL & 660' FEL,	Blanco MV/Basin DK	
	21 0259 W	, 11. Sec., Twn, Rge, Mer. (NM	PM)
	Latitude 36° 31.0258 N	# Sec. 1, T26N, R9W	
	Longitude 107° 44.0304 W	API# 30-045- 34254	H
14.	Distance in Miles from Nearest Town	12. County 13.	State
	29 miles/Bloomfield	San Juan NM	
15.	Distance from Proposed Location to Nearest Property or Lea	se Line	
16.	Acres in Lease	17. Acres Assigned to Well	
		320 / (N/2) / /	,
8.	Distance from Proposed Location to Nearest Well, Drlg, Com	nl. or Applied for on this Lease	
19.	Proposed Depth 6503'	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6130′ GL	22. Approx. Date Work will RCVD	Start AUG 23
	Proposed Cooling and Competing Program	- GIL C	ONS. DI
23.	Proposed Casing and Cementing Program See Operations Plan attached	D	IST. 3
24.	Authorized by: Dhones Joseph	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	07
	Rhonda Rogers (Regulatory Technici	an) Date	
PERM	IT NO. APPROVA	L DATE	
	Allanda and		20/1
			/ 11 //
\PPR(OVED BY WY / WACCO WY TITLE	DATE 0/	270

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States any false, fictitious or fraudulent statements or presentations as to any matter with the statement of the United States and States

Example Master Plan Type 3

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

PRIOR TO CASING & CEMENT
This action is subject to technical and procedural review pursuant to 48 GFR 8165 8 and appeal pursuant to 48 GFR 3165 4

OIL CONS. DIV.

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT H 1301 W. Grand Ave., Artesia, N.M. 38210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

DISTRICT IV 1720 South St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease 4 Copies
File Lease 5 Copies

210 EMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pont Code	24.7	¹ Pool Name	errormanistranic representation of decomposition			
30-045-34354 *Property Code	72319/71599	Blanco MV/I	asin DK		tell May or home		
7138	'Property Name HUERFANITO UNIT						
OURID No.	*Operator Nume						
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP						
	10 Surf	ace Location	* *	ter in the second			
	Runge . Lot Idn . Feet from	the North/South line	Feet from the	East/West line	County		
- Company - Land	9-Wa 2480	NORTH ,	660	EAST	SAN JUAN		
The second secon		on If Different Fr			, , , , , , , , , , , , , , , , , , , 		
H Section township	Ronge 10 Cot Idn Feet from	the North/South line	Feet from the	East/West line	County		
1	or Infill 14 Consolida	ion Code	15 Order No.	gagaterina any amin'ny akaominina mpikambana			
DK 320.24 N/2 MV 320 AB E /2	,						
	SIGNED TO THIS COMP	LETION UNTIL ALL	INTERESTS HA	AVE BEEN CO	ONSOLIDATED		
OR A NO	N-STANDARD UNIT HA	S BEEN APPROVE	BY THE DIVI	SION			
16 FD 3 1/	A" PEBAR N 86	49'47" W FD 3 1/4"		RATOR CERT	TIFICATION		
	2836	.45 (M) FD 3 1/4"		that the information co	unitained herem		
			tellet and that	plete to the best of m this organization either			
LOT 4. OLOT 3	LOT 2.	LOT	interest or unled including the pro	med immeral interest in aposed battom hale fac	the fund ution or hoses:		
		0	il contract with on	right to drift this well at this location pursuant to a- contract with an owner of such a mineral or working interest, or to a valuntary pooling agreement or a			
		2480°	compulsory pools	i valuntary pooling agre ng order heretafore en			
	33	27.41"	341				
	SF-078135	7					
			Signature	e De	<u>3-20-07</u>		
			Rhor	nda Rogers			
	\\\\\-\\\-\\\\-\\\\-\\\\\\\\\\\\\\\\		Printed Non	¥e;			
	1	660'	Regula	atory Tech	mician		
		70 2 1/2" BC 1947 GLO	18 SUR	VEYOR CERT	IFICATION		
	5.7.4.			hat the well location. Reld notes of richard :			
LAT: 36. LONG: 107.	51711" N. (NAD 83) 73445" W. (NAD 83)		i 1	rivision, and that the			
LAT: 3 LONG: 10	6'31.0258' N. (NAD 27) 7'44'0304' W. (NAD 27)		Salver to the sa	at or thy beaut			
			OCTOBER	OF A RIVE			
		-	Signature and S	ET ME EN			
				13/1-34	. 1		
			1 JEN	JE 8834/Val	Nã		
			MA	7206/	(3)		
			13		3/		
7				OBSHOWN UN			
	/		Certificate Numbe	,			

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<i>3,</i>	WELL API NO. 30-045- 34254
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	,	Federal Lease # SF-078135
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	Huerfanito Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	#90M
2. Name of Operator		9. OGRID Number
BURLINGTON RESOU 3. Address of Operator	RCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
•	ET, FARMINGTON, NM 87402	Blanco MV/Basin DK
4. Well Location		
Unit Letter H : 24		660' feet from the East line
Section 1	Township 26N Rng 9W levation (Show whether DR, RKB, RT, GR, etc.)	NMPM County San Juan
	6130'	
Pit or Below-grade Tank Application	or Closure	
Pit type New Drill Depth to Groundwat	er <50 Distance from nearest fresh water well	>1000 Distance from nearest surface water <200
Pit Liner Thickness: N/A	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	ppropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	F
TEMPORARILY ABANDON PULL OR ALTER CASING		CE DRILLING OPNS. P AND A
FULL ON ALIEN CASING I I	MOETIFEE COMPE CASINGA	LIVILINI JOB
OTHER: New D		
OTHER: New D 13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	
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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFANITO UNIT 90M

DEVELOPMENT

Lease:					FE #:WAI	N.ZA2.	7956M/7957D		AFE \$:
Field Name: hBR_SAN JUAN Rig: AZ			tec Rig 184	34 State: NM		County: SAN JUAN	API #:		
Geologist: Phone:					Geophysicist:		Phone:		
			505-326-977	'2	Prod. Engineer:		Phone:		
Res. Engineer: Pr	abowo. Wah	yu		832-486-227		Proj.	Field Lead:		Phone:
Primary Object	ve (Zones)				,				
Zone	Zone Name)							
R20002	MESAVERDE(R20002)								
R20076 DAKOTA(R20076)									
Location: Surface	e	Datum Co	de: NA	D 27					Straight Hole
Latitude: 36.5170	97 Long	itude: -107.73	3840	X:		Y:		Section: 01	Range: 009W
Footage X: 660 F	EL Foota	age Y: 2480 FI	NL	Elevation: 613	30	(FT)	Township: 026	V	
Tolerance:									
Location Type: Ye	ear Round		Start D	ate (Est.):		Cor	npletion Date:	Date In	Operation:
Formation Data:	Assume KB		Units =			,			
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remarks	
Surface Casing		320	5822			 			C casing, Cement with 312
OJO ALAMO		1046	5096				cuit. Circulate	cement to surface.	
KIRTLAND		1223	4919						
FRUITLAND		1710	4432	ā					
PICTURED CLIFFS		1908	4234	$\bar{\Box}$					
LEWIS		2035	4107						
HUERFANITO BEN	TONITE	2370	3772						
CHACRA		2800	3342						
MASSIVE CLIFF HO	DUSE	3448	2694						
MENEFEE		3554	2588						
MASSIVE POINT LO	OOKOUT	4213	1929						
MANCOS		4543	1599						
UPPER GALLUP		5362	780						
GREENHORN 6203		-61							
GRANEROS 6246		-104							
TWO WELLS 6281		-139							
PAGUATE 6350		-208							
CUBERO		6410	-268						
ENCINAL		6481	-339						
TOTAL DEPTH DK		6503	-361		1600			-1/2" 11.6 ppf, N-80, LT ulate cement to surface	
Reference Well:	S :						2505 Carci Circ		
Reference Type	Well Name			Comments					
Production	Huerfanito U NE01-26N-0								
Production	Navajo India SW06-26N-0	n 6E		-					
	2000-2014-(7044							

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFAMIL	JUNII SUM		DEVELOPMENT				
Logging Prog	ram:		T. AW Justine				
Intermediate Lo	ogs: Log only	if show GR/ILD	Triple Com	nbo			
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT Sc	onic VSP TDT 🗹 Ot	her	ALL AND MARKET TO THE PARTY OF	
	GR/CBL						
Additional Infor	mation:						
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks		

Comments: Location/Tops/Logging - DK 26N09W01NE2 and MVNM026N009W01NE2

Zones - DK 26N09W01NE2 and MVNM026N009W01NE2

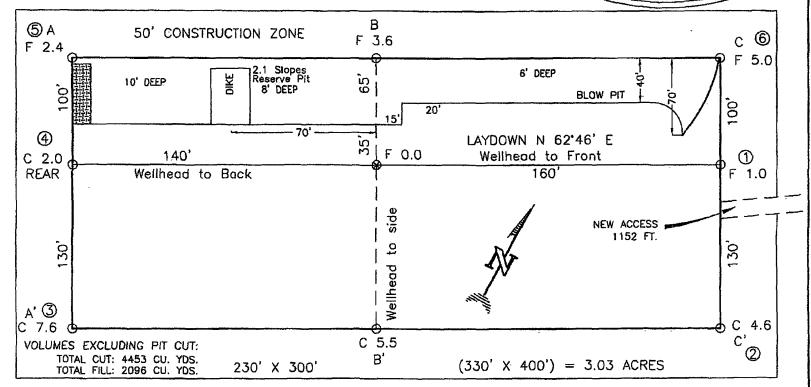
General/Work Description - Name change - Originally the 87N - This well in DSM appears to be mis-named, it should be named the 90M since it will be the 2nd DK completion to the DK N2 dedication. The parent well's name is the 90 and the dedication for the well is MV E2 and DK N2 which matches the 87N. There is a MV/DK well completed in J which is called the 87M, which would be correct as the 2nd DK in the S2 dedication for the DK. 87N would be the correct name if the well were located in the S2 of the section.

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BURLINGTON RESOURCES OIL & GAS COMPANY LP

HUERFANITO UNIT No. 90M 2480 FNL 660 FEL SECTION 1, T-26-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6130, DATE: OCTOBER 30, 2006

NAD 83 LAT. = 36.51711° N. LONG. = 107.73445° W. NAD 27 LAT. = 36'31.0258' N. LONG. = 107'44.0304' W.



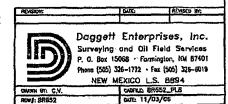
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO

EXCAVATION OR CONSTRUCTION.

NOTE: ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS—SECTION SHOWN

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

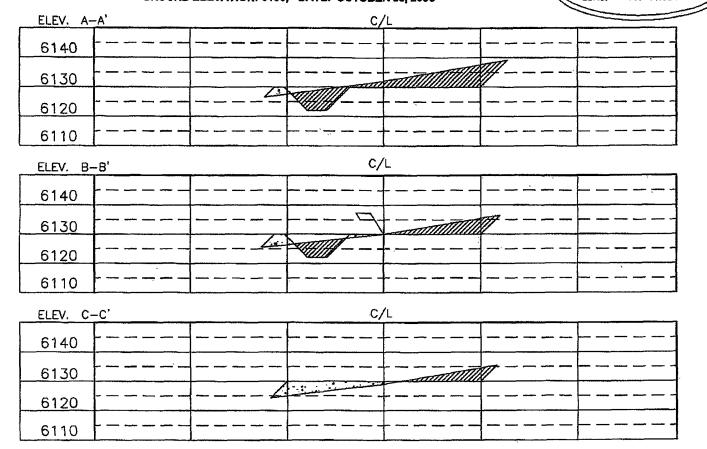


BURLINGTON RESOURCES OIL & GAS COMPANY LP

HUERFANITO UNIT No. 90M 2480 FNL 660 FEL

SECTION 1, T-26-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6130, DATE: OCTOBER 30, 2006

NAD 83 LAT. = 36.51711° N LONG. = 107.73445° W NAD 27 LAT. = 36'31.0258' N LONG. = 107'44.0304' W



NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

